

Uttar Pradesh Power Transmission Corporation Ltd. (UPPTCL)

UPPTCL's Petition for review of the Commission's Order dated 31 May, 2013 on Suo-moto determination of ARR and Tariff for FY 2013-14 along with true-up for FY 2008-09, FY 2009-10 and FY 2010-11

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UPPTCL's Petition for Annual Revenue Requirement and Tariff for FY 2014-15 in accordance with the Uttar Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2006

2nd Set of Replies on the Preliminary Information Requirement/Discrepancies in the Petition

9. The Commission vide its Order dated 31 May, 2013 on suo-moto determination of ARR and Tariff for FY 2013-14 had issued certain directives to UPPTCL. UPPTCL has not submitted the compliance to the directives. UPPTCL should submit the compliance status to the directives issued by the Commission in the format specified by the Commission in Annexure – III of the above said Order.

Licensee's Response

The status of compliance of directives issued along with the suo-motu order for FY 2013-14 dated 31st May, 2013 is annexed hereto and marked as "Annexure-A".

10. UPPTCL should submit the details of allotted transmission capacity (in MW) among the beneficiaries using its Transmission system for the Distribution Licensees and other open access consumers.

Licensee's Response

The Petitioner humbly seeks for more time to submit its response on this issue.

Submission of duly filled formats

12. UPPTCL should submit the following duly filled in ARR and Tariff formats as specified by the Uttar Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2006 showing the details from FY 2007-08 onwards:

Table 1: Formats to be submitted

S. No.	Form No.	Name of the Form	Remarks
1	S2	Balance Sheet	Not submitted
2	S3	Cash flow statement	Not submitted


(P. G. Khandalkar)
Director (Commercial), UPPTCL

S. No.	Form No.	Name of the Form	Remarks
3	S4	Annual Revenue Requirement	Some of the cells are left blank
4	S8	Accounting Ratios	Not submitted
5	F1	Allotted Transmission Capacity of Long Term Transmission Customers (CL)	In light of the directive no. 7 issued by the Commission in the Tariff Order for FY 2013-14, this Form should be submitted in the specified format
6	F4	R&M Expenses	Break-up under the heads "Plant and Machinery" and "Lines, Cables, Networks etc" to be submitted in the specified format
7	F5	Employee Strength	Not submitted
8	F5a	Employees' Cost & Provisions	Separate Form to be submitted for each wing as specified
9	F5b	Retirement Pattern	Not submitted
10	F7	Statement of Fixed Assets and Depreciation	Asset class wise details to be submitted in the specified format
11	F8	Interest & Finance Charges	Information to be furnished in the specified format
12	F8a	Domestic loans, bonds and financial leasing	Information to be furnished in the specified format
13	F12	Extraordinary Items	Cells are left blank
14	F15	Work in Progress	Not submitted
15	F18	Current Assets and Liabilities	-
16	F20	Project wise/Scheme wise Capital Expenditure	Not submitted
17	P1	Transmission Losses	Not submitted
18	P2	Energy delivered to Distribution Licensee	Not submitted
19	P3	Electrical Accidents	Not submitted
20	P4	Abstract of outages due to Feeder tripping	Not submitted
21	P5	Major System Occurrences	Not submitted
22	P6	Frequency Variation	Not submitted
23	P7	Voltage Fluctuation	Not submitted
24	P8	Licensee/Consumer wide Load shedding in the year	Not submitted
25	P9	Overloaded feeders	Not submitted
26	P9a	Details of over loaded Transformers	Not submitted
27	P10	Failure of Transformers	Not submitted
28	P11	Key Ratios	Not submitted

Licensee's Response


 (P. G. Khandalkar)
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The information in respect of Form Nos.S2, S3, S4, S8, F5, F5b, F7, F18, F20, P2, P6 and P8 is annexed hereto and marked as "Annexure-B".

In respect of forms P3, P4, P5 P7 P9, P9a P10 & P11-The Petitioner humbly seeks for more time to submit its response on this issue as data is under compilation.

In case of Form F4: The voltage wise breakup of R&M expenses is currently not maintained by UPPTCL. Hence waiver may be granted to UPPTCL towards submission of such information.

For Forms F8, F8a – it is hereby humbly submitted that the Hon'ble Commission in the True up Order for FY 2007-08 dated 21st May, 2013 and in the Suo-motu Order for FY 2013-14 dated 31st May, 2013 incorporating the true ups for FY 2008-09, 2009-10 and 2010-11 had adopted a normative tariff approach towards capital structure, loan balances and equity balances. Accordingly the petitioner has submitted the said forms to the commission. Considering the above, the Licensee seeks waiver from filing the Form Nos F8 and F8a in the specified formats.

In respect of the other forms, the Petitioner humbly seeks a waiver towards submission of such documents/information as in the current scheme of things; the said information is not captured in the desired formats. Further in case where in the forms cells are been left may be construed as NIL.

16. UPPTCL should submit the details of its Transmission system in the format shown below:

Table 2: Details of Transmission Network

Voltage level	FY 2006- 07	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010- 11	FY 2011- 12	FY 2012-13	FY 2013- 14	FY 2014- 15
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Projected
ckt km									
HVDC									
765 kV									
400 kV									
220 kV									
132 kV									
Transformation Capacity (MVA)									
No. of bays									
765 kV									
400 kV									
220 kV									
132 kV									

Licensee's Response

The desired information is annexed hereto and marked as "Annexure-C".


(P. G. Khandalkar)
 Director (Commercial),UPPTCL

18. UPPTCL in its Petition has envisaged a capital investment of Rs 2200 Crore in FY 2013-14. In this regard, UPPTCL should submit the following information:

- a. Actual Capital Investment and Capitalisation during the period April to December 2013 with respect to the planned Capital Investment and Capitalisation.
- b. Preparedness to complete the remaining capital investment during FY 2013-14 in terms of physical and financial progress.

Licensee's Response

The details of the progress of the capital expenditure schemes is annexed hereto and marked as "Annexure-D".

19. UPPTCL in its Petition has envisaged a capital investment of Rs 2800 Crore in FY 2014-15. In this regard, UPPTCL should submit the preparedness to execute these works in terms of funds tie up and orders placed. Further, the first machine of Bara is schedule in August, 2014 and the evacuation system is constructed by SEUPTCL & WUPTCL up to the 400 KV substations. The Petitioner should submit its detailed plan to evacuate power from the 400 KV sub-stations to 220, 132 KV sub-stations. Petitioner should submit the above details for all the upcoming generating capacities during FY 2014-15.

Licensee's Response

The proposed capital expenditure would be funded through a mix of debt and equity. The equity is invested by the GoUP through a budgetary allocation. The debt would be tied up from financial institutions such as PFC and REC. The licensee has a long standing relationship with such financial institutions and getting debt support is not seen as a challenge. The work orders would be placed in the ensuing year as they pertain to FY 2014-15.

Further, in respect of the details of the evacuation system of Bara TPS, the desired information is annexed hereto and marked as "Annexure-E".

With respect to other evacuation scheme the Petitioner humbly seeks for more time to submit its response on this issue.

22. Load Despatch Centres should be independent in their operations. UPPTCL should elaborate on the steps taken to ensure the functioning of SLDC in independent manner both in financial terms and decision making along with the year-wise progress made in this regard.

Licensee's Response

The Petitioner humbly seeks for more time to submit its response on this issue.


(P. G. Khandalkar)
Director (Commercial), UPPTCL

Compliance of Directives issued in the Suo-motu Tariff Order for FY 2011-12

S No	Description of Directive for UPPTCL / SLDC	Status of Compliance
1	The Commission directs UPPTCL to file its ARR / Tariff Petition for FY 2014-15 along with true up petition for FY 2011-12 based on audited accounts in compliance with the directives of the Hon'ble APTEL in Appeal No. 242 of 2012.	The audited accounts for FY 2011-12 were submitted to the Hon'ble Commission along with the ARR Petition. Further the Supplementary audit report of the AGUP was submitted before the Hon'ble Commission in the first response to the data gaps submitted on 21.3.2014.
2	The Commission directs UPPTCL to submit the supplementary audit report of the AGUP for FY 2009-10 and 2010-11.	The complete set of audited accounts for FY 2009-10 and 2010-11 together with the supplementary audit report of the AGUP has already been submitted with the main Tariff Petition for FY 2014-15
3	The Commission directs UPPTCL to frame an appropriate policy on capitalization of (i) employee costs, and (ii) A&G expenses	Due to multiplicity of functional units as well as multiplicity of function at particular unit, employee cost and general and administrative expenses are capitalized on the basis of amount of total expenditure of capital works as follows: In case of Transmission works: (i) @ 10% on 132 & 220 kV substations and lines (ii) @ 8% on 400 kV substations and lines; and (iii) @ 6% on 765 kV substations and lines. In case of deposit works @ 15% and in case of other capital works @ 11%.
4	The Commission directs UPPTCL to submit the Fresh Actuarial Valuation Study Report in respect to employee expenses.	The licensee had attempted to appoint an actuary but there was no response from the established players. The licensee



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S No	Description of Directive for UPPTCL / SLDC	Status of Compliance
	ARR.	
7	The Commission directs UPPTCL to formalise the capacity of transmission system in use by long-term open access customers (Distribution Licensees or generating companies) in accordance with the principle laid down under Clause 3.11 of Transmission Tariff Regulations and based on existing PPAs / MoU's signed by them for purchase or sale of electricity.	The Petitioner humbly seeks for more time to submit its response on this issue.
8	The Commission directs UPPTCL to initiate the process of signing of BPTA with Distribution Licensees who are the existing long-term customers and submit the status on execution of BPTA of the same.	BPTA of 270 MW with NPCL has been signed on 27.03.2014. UPPTCL is under process of signing BPTA with other distribution licensees.
9	The Commission directs SLDC to submit organizational structure of SLDC and status of implementation of the same in view of its creation on 24 th January, 2011 by a notification of the State Govt.	The organizational structure of SLDC has been sent to Govt. of Uttar Pradesh for approval as per letter No. 683 dtd 06.08.2012. The copy of the same is annexed hereto and marked as "Appendix-1".
10	The Commission directs the UPPTCL to submit a long term business plan in accordance with Clause 2.1.6 of the Transmission Tariff Regulations. The UPPTCL in such business plan shall identify capex projects for the ensuing year and subsequent four years and submit detailed capital investment plan along with a financing plan for undertaking the identified projects in order to meet the requirement of load growth, refurbishment and replacement of equipment, reduction in transmission losses, improvement of voltage profile, improvement in quality of supply, system reliability, metering, communication and computerization, etc.	The Petitioner humbly seeks for more time to submit its response on this issue.


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S No	Description of Directive for UPPTCL / SLDC	Status of Compliance
		submits that till the date the actuarial valuation study is completed, the pension and gratuity contribution may be allowed at the levels prayed for in the Petition.
5	The Commission reiterates its direction to the UPPTCL to ensure proper maintenance of detailed fixed assets registers as specified in the Transmission Tariff Regulations. As the fixed asset registers are pending since FY 2007-08, the Commission directs the UPPTCL to submit a status report and provide the proposed timelines / milestones for clearing the backlog. The Commission understands that clearing the backlog would take substantive time. In order to ensure that fixed asset registers are timely and regularly prepared going forward, the Commission directs the UPPTCL to prepare the fixed asset registers duly accounting for the yearly capitalisations from FY 2012-13 onwards. The capitalisation for the period before that may be shown on gross level basis. This dispensation is merely to ensure that the proper asset registers capturing all necessary details of the asset, including the costs incurred, date of commissioning, location of asset, and all other technical details are maintained for the ensuing years. However, the Licensee would also be required to clear the backlog in a time bound manner. Upon finalisation of the Transfer Scheme and clearing of backlog, the Licensee may update the fixed asset registers appropriately by passing necessary adjustments.	Appropriate instructions have been issued to the field units to prepare fixed asset registers. However, there are two practical difficulties in the preparation of fixed asset registers. They are: (a) Finalisation of unit levels subsequent to transfer scheme is still pending. (b) Huge backlog from FY 2007-08. In this background, it is humbly prayed that the direction to prepare fixed asset registers may be waived for FY 2014-15 and about a year's time may be provided to the licensee to prepare the fixed asset registers from FY 2007-08 onwards.
6	The Commission redirects the UPPTCL / SLDC that the ARR / budget for SLDC should be submitted separately along with the ARR submission of TRANSCO. The costs have to be separately identified and not embedded in the TRANSCO	It is humbly submitted that the ARR of SLDC has not been submitted separately in FY 2014-15. It has been estimated @02% of Transco ARR. The head wise details of the same is annexed at Annexure-F.


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S No	Description of Directive for UPPTCL / SLDC	Status of Compliance
11	The Commission directs the UPPTCL to conduct benchmarking studies to determine the desired performance standards in accordance with Clause 2.1.7 of the Transmission Tariff Regulations.	The Commission has written a letter to the licensee dated 3rd February, 2014 indicating the scope of work for the benchmarking studies. Based on the letter from UPERC, the Terms of Reference for the benchmarking studies would be finalized and an independent consultant would be appointed to undertake such studies.
12	The Commission directs the UPPTCL to conduct proper loss estimate studies under its supervision so that the Commission may set the base line losses in accordance with Clause 3.3.5 and Clause 3.3.6 of the Transmission Tariff Regulations and submit the report to the Commission.	The Petitioner humbly seeks for more time to submit its response on this issue.
13	The Commission directs the UPPTCL to submit completion report in respect of all capital projects which have achieved the Commercial Operation Date during FY 2011-12 in accordance with Clause 3.6.7 of the Transmission Tariff Regulations.	The Petitioner humbly seeks for more time to submit its response on this issue.
14	The Commission directs the UPPTCL to exclude the transmission charges approved by CERC towards transmission lines connecting two States from the overall transmission charges claimed in the next ARR filing for UPPTCL	The Petitioner submits that the CERC has still not approved the transmission charges for the transmission lines connecting two States for FY 2013-14. As and when, the approval by the CERC is granted, the UPPTCL would submit the details of the same to the Hon'ble UPERC.
15	The Commission directs the Licensee to pressingly pursue the GoUP for finalisation of the Transfer Scheme and submit a copy of the same.	The Licensee submits that the same is pending at the end of the GoUP. The same would be submitted before the Hon'ble Commission upon finalisation by the GoUP.


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S No	Description of Directive for UPPTCL / SLDC	Status of Compliance
16	Clause 5.3.5 of the National Electricity Policy states the following: "To facilitate orderly growth and development of the power sector and also for secure and reliable operation of the grid, adequate margins in transmission system should be created. The transmission capacity would be planned and built to cater to both the redundancy levels and margins keeping in view international standards and practices. A well planned and strong transmission system will ensure not only optimal utilization of transmission capacities but also of generation facilities and would facilitate achieving ultimate objective of cost effective delivery of power. To facilitate cost effective transmission of power across the region, a national transmission tariff framework needs to be implemented by CERC. The tariff mechanism would be sensitive to distance, direction and related to quantum of flow. As far as possible, consistency needs to be maintained in transmission pricing framework in inter-State and intra-State systems. Further it should be ensured that the present network deficiencies do not result in unreasonable transmission loss compensation requirements." In exercise of the powers conferred under section 178 read with Part V of the Electricity Act, 2003 (36 of 2003), and in line with the above provision of the National Electricity Policy, the Central Electricity Regulatory Commission notified the Regulations i.e. CERC (Sharing of Inter State Transmission Charges and Losses) Regulations, 2010 on 15th June 2010 which came into effect from 1.7.2011. Further, the Clause 7.1 (7) of the National Tariff Policy states the following: "After the implementation of the proposed framework for the inter-State transmission, a similar approach should be implemented by SERCs in next two	The Petitioner humbly seeks for more time to submit its response on this issue.


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S No	Description of Directive for UPPTCL / SLDC	Status of Compliance
	years for the intra-State transmission, duly considering factors like voltage, distance, direction and quantum of flow." The National Tariff Policy requires the states to adopt the mechanism similar to the one adopted at the Central level within two years of its implementation at the central level. Hence, the transmission pricing mechanism in line with the PoC mechanism has to be implemented at the state level by June 2013 The Commission directs the UPPTCL to submit load flow studies along with the assessment of various options with regards to transmission pricing, their relative advantages and disadvantages and suitability for adoption in Uttar Pradesh	



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Balance Sheet					Form No: S2
S.No	Particulars	FY 2011-12 Audited	FY 2012-13 Provisional Accounts	FY 2013-14 Revised Estimates	FY 2014-15 ARR
I. SOURCES OF FUNDS					
	A) Shareholders' Funds	3813.44	4618.03	5278.03	6118.03
	a) Share Capital	4442.51	5242.51	5902.51	6742.51
	b) Reserves and Surplus	-629.07	-624.48	-624.48	-624.48
	B) Special Appropriation allowed towards Project Cost				
	C) Loan Funds	4779.01	6142.65	7184.12	8533.26
	a) Long Term Borrowings	4313.68	5877.32	6910.83	8251.77
	b) Other Long Term Borrowings	265.33	265.33	273.29	281.49
	c) Short Term Borrowings	200.00	0.00	0.00	0.00
	D) Other sources of Funds				
	a) Capital contributions from Transmission Customers (if any)				
	b) Security Deposits from Customers (if any)				
	c) Grants & Subsidies towards Capital Expenditure (if any)				
	TOTAL SOURCES OF FUNDS (A+B+C+D)	8592.46	10760.68	12462.16	14651.30
II. APPLICATION OF FUNDS					
	A) Fixed Assets	8807.89	10203.55	11897.06	14078.00
	a) Gross Block	8185.19	8641.22	10617.92	12905.29
	b) less: Accumulated Depreciation	3417.63	3785.16	4291.65	4910.71
	c) Net Block	4767.56	4856.06	6326.27	7994.58
	d) Capital Work in Progress	4040.33	5347.49	5570.79	6083.42
	e) less: Amount written off till date				
	B) Investments (provide details separately)				
	C) Current Assets, Loans and Advances	2728.53	3912.93	4088.67	4273.05
	Stores & Spares	641.85	729.50	366.67	466.67
	Sundry Debtors	1592.57	2778.67	3301.06	3368.60
	Cash and Bank Balances	432.44	331.31	344.56	358.35
	Other Current Assets	22.77	45.55	47.37	49.27
	Loans & Advances	38.90	27.90	29.02	30.18
	Inter Unit Transfers				
	D) less: Current Liabilities and Provisions	2943.97	3355.79	3523.58	3699.76
	i) Current Liabilities	2943.97	3355.79	3523.58	3699.76
	ii) Other Provisions				
	E) Net Current Assets (C-D)	-215.44	557.13	565.09	573.29
	F) Miscellaneous Expenditure to the extent not written off				
	TOTAL APPLICATION OF FUNDS	8592.46	10760.68	12462.15	14651.29


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S.No	Particulars	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15
		Audited	Provisional Accounts	Revised Estimates	ARR
A	Net Funds from Operations:				
1	Cash Flow from Operating Activities				
	Net Profit/Loss before Prior Period Income & Expenditure & Tax	(18.86)	-	-	-
	Adjustment for:-				
	Depreciation	375.01	360.26	484.09	591.68
	Interest & Finance Charges	240.79	448.23	538.10	633.00
	Provision for Bad & Doubtful Debts	42.10	-	-	-
	Advances)	(17.76)	-	-	-
	adjusted	(0.01)	-	-	-
	Interest Income	(3.33)	8.70	32.51	35.17
	Prior Period Expenditure (Net)	(33.83)	76.29	-	-
	Accumulated loss pertaining prior to transfer scheme	(57.88)	-	-	-
	Operating Profit Before Working Capital Changes	526.25	893.48	1,054.70	1,259.84
	Adjustment for:-				
	Decrease/(Increase) in Inventories	(167.97)	(87.65)	362.83	(100.00)
	Decrease/(Increase) in Trade Receivables	(442.33)	(1,186.10)	(522.39)	(67.54)
	Decrease/(Increase) in Current Assets	(1.52)	(22.78)	(1.82)	(1.89)
	Decrease/(Increase) in Short-Term Loan & Advances	(1.60)	11.00	(1.12)	(1.16)
	Increase/(Decrease) in Short-Term Borrowings	200.00	(200.00)	-	-
	Increase/(Decrease) in Other Current Liabilities	473.56	411.82	167.79	176.18
	Cash Generated From Operations	586.39	(180.22)	1,060.00	1,265.42
	Taxes Paid	-	-	-	-
	Net Cash Flow From Operating Activities (A)	586.39	(180.22)	1,060.00	1,265.42
	Cash Flow From Investing Activities				
	Decrease/(Increase) in Fixed Assets	(742.90)	(456.03)	(1,976.70)	(2,287.37)
	Fixed Assets adjusted/deducted	70.66	-	-	-
	Depreciation Reserve adjusted/deducted	(25.66)	-	-	-
	Decrease/(Increase) in Work-in-Progress	(1,953.98)	(1,307.15)	(223.30)	(512.63)
	Interest Received	3.33	-	-	-
	Net Cash Flow From Investing Activities (B)	(2,648.55)	(1,763.19)	(2,200.00)	(2,800.00)
	Cash Flow From Financing Activities				
	Proceeds from Borrowings (Net)	1,796.62	1,563.64	1,033.51	1,340.94
	Proceeds from Share Capital	-	-	-	-
	Proceeds from Share Application Money	409.05	800.00	660.00	840.00
	Other Long Term Liabilities	67.75	-	7.96	8.20
	Proceeds from C	121.89	-	-	-
	Amount amortized	(13.13)	(73.13)	(10.12)	(7.78)
	Interest & Financial Charges Paid	(240.79)	(448.23)	(538.10)	(633.00)
	Net Cash Flow From Financing Activities (C)	2,141.40	1,842.28	1,153.25	1,548.36
	Net Increase/(Decrease) in cash & cash equivalents (A+B+C)	79.24	(101.13)	13.25	13.78
	Cash & Cash Equivalent at the beginning of the Year	353.21	432.44	331.31	344.56
	Cash & Cash Equivalent at the end of the Year	432.44	331.31	344.56	358.35


 (P. G. Khandalkar)
 Director (Commercial), UPPTCL

Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.					
Annual Revenue Requirement				Form No: S4	
S.No	Particulars	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15
		Audited	Provisional Accounts	Revised Estimates	ARR
I.	Energy Available (MU)	74480	77403	85855	93762
II.	Energy Transmitted/Wheeled (MU)	70367	73313	81339	88830
III.	Loss %	5.52%	5.28%	5.26%	5.26%
IV.	Transmission Cost per unit (Rs/U)	0.1518	0.1856	0.1873	0.2032
V	Total Transmission System Capacity (in MW)	-	-	-	-
VI.	Transmission Cost per MW	-	-	-	-
VII.	Max Demand handled by the transmission system (in M	-	-	-	-
1	Receipts				
a	Transmission/Wheeling Charges	-	-	-	-
b	Revenue from SLDC Fee and Charges (When STU is operating the SLDC)	-	-	-	-
c	Subsidy from Govt. (If any)	-	-	-	-
	Total	-	-	-	-
2	Expenditure				
a	R&M Expense	118.80	137.97	153.82	178.85
b	Employee Expenses	351.46	348.54	386.34	441.43
c	A&G Expense	14.77	15.28	16.45	18.80
d	Depreciation	339.39	360.26	484.09	591.68
e	SLDC Expenses (When STU is operating the SLDC)	-	-	-	-
f	Interest & Finance Charges	532.12	703.77	804.76	946.53
g	Contribution towards Contingency Fund	-	-	-	-
h	Any other expenses	-	-	-	-
	Less:				
a	Interest & other expenses capitalised	352.55	334.55	359.30	419.39
b	Other Debits (incl. Prov for Bad debts)	-	-	-	-
c	Extraordinary Items	-	-	-	-
d	Other (Misc.)-net prior period credit (Fee & Taxes)etc.	33.83	76.29	-	-
	Total Expenditure	1,037.82	1,307.56	1,486.16	1,757.90
3	Reasonable Return	58.08	61.97	69.57	82.36
4	Non Tariff Income	27.49	8.70	32.51	35.17
5	Such percentage of revenue recovered from Short-term open access customers, as specified in the UPERC Uttar Pradesh Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2004	-	-	-	-
6	Net Annual Revenue Requirement (2)+(3) -(4+5)	1,068.40	1,360.84	1,523.21	1,805.10


 (P. G. Khandalkar)
 Director (Commercial), UPPTCL

Name of Transmission Licensee					
Details of Accounting Ratios					Form No:S8
		Description	Previous Year	Current Year	Ensuing Year
		Ratios			
Gearing	(i)	Shareholders' fund/Borrowed fund	75%	73%	72%
	(ii)	Shareholders' fund/Borrowed fund (fixed liabilities only)	79%	76%	74%
Solvency	(iii)	Share holders' fund/Total Assets	33%	33%	33%
	(iv)	Share holders' fund/ (Total Assets- Current Liabilities)	43%	42%	42%
Liquidity	(v)	Current Assets/Current Liabilities	117%	116%	115%
	(vi)	Quick Assets/Current Liabilities	114%	114%	113%
	(vii)	Debt Service Coverage Ratio			
Activity	(viii)	Operating Expenses/Total Revenue	119%	120%	119%
	(ix)	Assets Turn over (Revenue/Assets)	10%	10%	10%
	(x)	Inventory Turn over	54%	24%	26%
	(xi)	Days of Receivables	745	791	681
	(xii)	Days of Payables	900	844	748
	(xiii)	Total Revenue/Working Capital	2.44	2.70	3.15
Note: For the projections of current assets & liabilities, working sheets showing the calculations along with the assumptions upon which they are based should be attached.					

(P. G. Khandalkar)
Director (Commercial),UPPTCL

Name of Transmission Licensee- UP Power Transmission Corporation Ltd				
Employee Strength			Form No: F5	
S.No	Particulars	2012-13	2013-14	2014-15
A	Employee Strength			
	Working Strength At The Beginning Of The Year			
	Employee Category			
1	Chief General manager or equivalent	1	1	1
2	General manager or equivalent	8	8	7
3	Deputy General Manager or equivalent	39	36	36
4	Executive Engineer or equivalent	160	173	175
5	Assissant Engineers or equivalent	381	429	415
6	Junior Engineer and equivalent	635	746	742
7	Class IIIrd employee and staff	2,603	2,953	2,926
8	Class IVth employee and staff	2,006	2,505	2,471
	Total	5,833	6,851	6,773
	Total			
	Sanctioned Strength At The Beginning Of The Year			
	Employee Category			
1	Chief General manager or equivalent	2	2	2
2	General manager or equivalent	8	8	8
3	Deputy General Manager or equivalent	46	46	47
4	Executive Engineer or equivalent	186	186	188
5	Assissant Engineers or equivalent	552	557	561
6	Junior Engineer and equivalent	1,127	1,135	1,136
7	Class IIIrd employee and staff	4,644	4,734	4,784
8	Class IVth employee and staff	5,071	5,090	5,110
	Total	11,636	11,758	11,836


 (P. G. Khandalkar)
 Director (Commercial), UPPTCL

Name of Transmission Licensee- UP Power Transmission Corporation Ltd													Form No: F5b		
Retirement Pattern															
S.No	Particulars - Wing wise (FAO, Civil, HO, Administration, etc)	FY05	FY06	FY07	FY08	FY09	FY10	FY11	FY12	FY13	FY14	FY15			
A	Employee Strength														
	Working Strength At The Beginning Of The Year														
	Employee Category														
1	Chief General manager or equivalent	2	2	2	2	1	1	1	1	1	1	1	1	1	1
2	General manager or equivalent	8	8	8	8	8	7	7	7	8	8	8	8	8	7
3	Deputy General Manager or equivalent	32	30	32	34	36	39	38	36	39	36	36	36	36	36
4	Executive Engineer or equivalent	129	130	124	128	134	134	149	164	160	173	175	175	175	175
5	Assisstant Engineers or equivalent	334	332	328	331	354	332	347	380	381	429	415	415	415	415
6	Junior Engineer and equivalent	634	599	616	617	618	639	636	679	635	746	742	742	742	742
7	Class IIIrd employee and equivalent	2,788	2,634	2,610	2,534	2,770	2,510	2,303	2,569	2,603	2,953	2,926	2,926	2,926	2,926
8	Class IVth employee and staff	3,288	3,173	3,159	2,870	2,717	2,457	2,173	2,137	2,006	2,505	2,471	2,471	2,471	2,471
	Total	7,215	6,908	6,879	6,524	6,638	6,119	5,654	5,973	5,833	6,851	6,773	6,773	6,773	6,773
	Sanctioned Strength At The Beginning Of The Year														
	Employee Category														
1	Chief General manager or equivalent	2	2	2	2	2	2	2	2	2	2	2	2	2	2
2	General manager or equivalent	8	8	8	8	8	8	8	8	8	8	8	8	8	8
3	Deputy General Manager or equivalent	37	37	38	41	42	43	45	45	46	46	47	47	47	47
4	Executive Engineer or equivalent	148	148	155	156	164	174	175	179	186	186	188	188	188	188
5	Assisstant Engineers or equivalent	481	481	503	505	522	532	528	540	552	557	561	561	561	561
6	Junior Engineer and equivalent	1,043	1,043	1,084	1,092	1,106	1,115	1,111	1,115	1,127	1,135	1,136	1,136	1,136	1,136
7	Class IIIrd employee and equivalent	4,322	4,322	4,467	4,460	4,512	4,512	4,570	4,573	4,644	4,734	4,784	4,784	4,784	4,784
8	Class IVth employee and staff	4,806	4,806	5,000	4,999	5,021	5,015	5,018	5,045	5,071	5,090	5,110	5,110	5,110	5,110
	Total	10,847	10,847	11,257	11,263	11,377	11,401	11,457	11,507	11,636	11,758	11,836	11,836	11,836	11,836


 (P. G. Khandalkar)
 Director (Commercial), UPPTCL

Name Of Distribution Licensee: UPPTCL		Name Of Distribution Licensee: UPPTCL Fixed Assets and Provision for Depreciation										Name Of Distribution Licensee: UPPTCL Fixed Assets and Provision for Depreciation									
Sl.No	Particulars	2011-12										2012-13									
		Gross Fixed Assets					Provision For Depreciation					Gross Fixed Assets					Provision For Depreciation				
		At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At The Beginning of Year	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At Beginning of Year
1	Land & Land rights																				
a.	Unclassified	31.21	0.44	-	31.65	0.00%															
b.	Free hold land	0.05	5.18	-	5.23	0.00%															
2	Buildings	248.50	29.82	0.09	278.23	4.50%															
3	Other civil works	43.29	0.58	-	43.87	4.50%															
4	Plant and machinery	3,928.67	542.84	68.70	4,402.81	4.50%															
5	Transmission and Distribution system (Lines, cable network etc.)	3,192.39	155.17	1.80	3,345.76	4.50%															
6	Meters and other Metering Equipment				-	4.50%															
7	Communication equipment				-	4.50%															
8	Vehicles	3.58	0.03	0.07	3.55	4.50%															
9	Furniture and fixtures	1.36	0.08	0.00	1.44	4.50%															
10	Office equipments	2.28	0.37	0.01	2.65	4.50%															
11	Intangible Assets				-	4.50%															
a.	Computer Software				-	4.50%															
b.	Investment in capacity argumentation				-	4.50%															
c.	Others				-	4.50%															
12	Assets taken over & pending final valuation	61.62	8.39		70.00	4.50%															
13	Transfer Schemes																				
	Total (1 to 13)	7,512.95	742.90	70.66	8,185.19	4.50%															
	Less: Dep on Assets Capitalized through Consumer Contribution																				
	Net Depreciation																				


 (P. G. Khandalkar)
 Director (Commercial), UPPTCL

Name Of Distribution Licensee: UPPTCL													Form No: F7		Form No: F7	
Fixed Assets and Provision for Depreciation																
													2013-14			
Sl.No	Particulars	Depreciation		Net Fixed Assets		Gross Fixed Assets			Provision For Depreciation			Net Fixed Assets				
		Addition During Year	Adjust-ments & Deduction	At End of Year	At the End of Year	At Beginning of Year	Addition During Year	Adjust-ments & Deduction	At End of Year	Rate of Deprecia-tion	At Begning of Year	Addition During Year	Adjust-ments & Deduction	At End of Year	At the End of Year	
1	Land & Land rights															
	a. Unclassified															
	b. Free hold land			-		31.77			31.77	0.00%				-		
2	Buildings					5.23			5.23	0.00%						
3	Other civil works			13.09		303.62			303.62	5.28%				16.03		
4	Plant and machinery			1.98		44.29			44.29	5.28%				2.34		
5	Transmission and Distribution system (Lines, cable network etc.)			204.51		4,686.65			4,686.65	5.28%				247.45		
6	Meters and other Metering Equipment			153.77		3,488.61		1,976.70	5,465.31	5.28%				236.38		
7	Communication equipment			-		-		-	-	5.28%				-		
8	Vehicles			0.16		3.50			3.50	5.28%				0.18		
9	Furniture and fixtures			0.07		1.56			1.56	5.28%				0.08		
10	Office equipments			0.18		5.34			5.34	5.28%				0.28		
11	Intangible Assets			-		-			-	5.28%				-		
	a. Computer Software			-		-			-	5.28%				-		
	b. Investment in capacity argumentation			-		-			-	5.28%				-		
	c. Others			-		-			-	5.28%				-		
12	Assets taken over & pending final valuation			3.16		70.65			70.65	5.28%				3.73		
13	Transfer Schemes															
	Total (1 to 13)			376.93		8,641.22		1,976.70	-	10,617.92	5.28%			506.49		
	Less: Dep on Assets Capitalized through Consumer Contribution			16.67										22.40		
	Net Depreciation			360.26										484.09		


 (P. G. Khandalkar)
 Director (Commercial), UPPTCL

Name Of Distribution Licensee: UPPTCL Fixed Assets and Provision for Depreciation										Form No: F7
2014-15										
Sl.No	Particulars	Gross Fixed Assets			Provision For Depreciation			Net Fixed Assets		
		At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Adjustments & Deduction	At End of Year	
1	Land & Land rights									
a.	Unclassified	31.77			31.77	0.00%			-	
b.	Free hold land	5.23			5.23	0.00%			-	
2	Buildings	303.62			303.62	5.28%			16.03	
3	Other civil works	44.29			44.29	5.28%			2.34	
4	Plant and machinery	4,686.65			4,686.65	5.28%			247.45	
5	Transmission and Distribution system (Lines, cable network etc.)	5,465.31	2,287.37		7,752.68	5.28%			348.95	
6	Meters and other Metering Equipment	-	-		-	5.28%			-	
7	Communication equipment	-	-		-	5.28%			-	
8	Vehicles	3.50			3.50	5.28%			0.18	
9	Furniture and fixtures	1.56			1.56	5.28%			0.08	
10	Office equipments	5.34			5.34	5.28%			0.28	
11	Intangible Assets	-			-	5.28%			-	
a.	Computer Software	-			-	5.28%			-	
b.	Investment in capacity augmentation	-			-	5.28%			-	
c.	Others	-			-	5.28%			-	
12	Assets taken over & pending final valuation	70.65			70.65	5.28%			3.73	
13	Transfer Schemes	-			-	5.28%			-	
	Total (1 to 13)	10,617.92	2,287.37	-	12,905.29	5.28%			619.06	
	Less: Dep on Assets Capitalized through Consumer Contribution								27.38	
	Net Depreciation								591.68	


 (P. G. Khandalkar)
 Director (Commercial), UPPTCL

Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.

Current Assets & Liabilities

Form No: F18

Sl.No.	Particulars	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15
		Audited	Provisional Accounts	Revised Estimates	ARR
A	Current Assets, Loans and Advances	2728.53	3912.93	4088.67	4273.05
	Stores & Spares	641.85	729.50	366.67	466.67
	Sundry Debtors	1592.57	2778.67	3301.06	3368.60
	Cash and Bank Balances	432.44	331.31	344.56	358.35
	Other Current Assets	22.77	45.55	47.37	49.27
	Loans & Advances	38.90	27.90	29.02	30.18
	Inter Unit Transfers	0.00	0.00	0.00	0.00
B	Current Liabilities and Provisions	2943.97	3355.79	3523.58	3699.76
	Current Liabilities	2943.97	3355.79	3523.58	3699.76
	Provisions	0.00	0.00	0.00	0.00
C	NET CURRENT ASSETS (= A - B)	-215.44	557.13	565.09	573.29

(P. G. Khandalkar)
Director (Commercial), UPPTCL

**DISCOM / DISTRIBUTION LICENSEE MONTHLY T-D ENERGY DRAWAL REPORT FOR THE PERIOD OF
APR-2013 TO MAR-2014**

(All figures in MU)

DISCOM \ PERIOD	PVVNL	DVVNL	PuVVNL	MVVNL	KESCO	NPCL	Total
Apr-13	1894.081069	1316.851051	1126.180590	1050.877579	275.273714	97.955403	5761.219406
May-13	2351.728854	1523.289580	1356.860368	1299.036930	354.854051	113.562522	6999.332305
Jun-13	2087.532109	1378.176585	1217.780455	1127.792155	335.216598	107.923794	6254.421696
Jul-13	2237.162854	1378.570463	1375.527906	1264.653121	345.157341	113.877536	6714.949221
Aug-13	2142.909352	1376.405428	1389.925859	1302.184567	339.289841	113.457840	6664.172887
Sep-13	2112.374451	1352.254859	1337.764478	1204.946098	314.840735	116.786815	6438.967436
Oct-13	1959.990657	1269.912692	1185.500731	1066.149276	288.078060	108.342702	5877.974118
Nov-13	1875.175895	1334.091994	1194.994379	995.170505	246.667979	85.568338	5731.669090
Dec-13	1823.328739	1451.939577	1316.345998	1011.585931	264.456108	92.632072	5960.288425
Jan-14	1900.239875	1382.476556	1421.630949	1169.852413	307.795701	100.683349	6282.678843
Feb-14							
Mar-14							
Total	20384.523855	13763.968785	12922.511713	11492.248575	3125.495343	1050.790371	62739.538642

NOTE:-

The above energy account has been prepared on the basis of MRI provided by Transmission Circles. Feeders for which MRI is not available, the figures have been taken from manual list/energy account of T&C circle. Also, feeders for which neither MRI nor manual reading is available are not included.

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K. P. Khandalkar

(P. G. Khandalkar)
Director (Commercial), UPP

**DISCOM / DISTRIBUTION LICENSEE MONTHLY T-D ENERGY DRAWAL REPORT FOR THE PERIOD OF
APR-2012 TO MAR-2013**

(All figures in MU)

DISCOM \ PERIOD	PVVNL	DVVNL	PuVVNL	MVVNL	KESCO	NPCL	Total
Apr-12	1800.450242	1349.795928	1259.474824	1008.201452	265.279097	83.821827	5767.023370
May-12	2187.304902	1408.297866	1332.851765	1170.311534	304.315175	96.363503	6499.444745
Jun-12	2145.162876	1368.741870	1304.719380	1188.738570	315.528070	97.054008	6419.944774
Jul-12	2069.680631	1234.360660	1211.408629	1048.538446	291.995101	96.715885	5952.699352
Aug-12	1779.742616	1240.178754	1261.359829	993.992278	321.049936	96.422148	5692.745561
Sep-12	1767.649579	1193.144871	1235.090973	960.563168	282.626900	76.354084	5515.429575
Oct-12	1762.246544	1287.131504	1240.625584	950.379940	263.980226	68.723824	5573.087622
Nov-12	1617.635241	1321.881484	1227.685490	854.772781	220.335975	72.508951	5314.819922
Dec-12	1546.601294	1348.626124	1269.173231	978.745625	238.671095	74.386521	5456.203890
Jan-13	1681.493597	1372.098959	1236.979174	1030.002895	253.705377	87.127115	5661.407117
Feb-13	1365.817063	1120.632707	1067.059753	847.164597	208.075738	76.118572	4684.868430
Mar-13	1769.456325	1445.349537	1268.422583	986.575709	237.944043	87.816964	5795.565161
Total	21493.240910	15690.240264	14914.851215	12017.986995	3203.506733	1013.413402	68333.239519

NOTE:-

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(P. G. Khandalkar)
Director (Commercial), Upp

DISCOM / DISTRIBUTION LICENSEE MONTHLY T-D ENERGY DRAWAL REPORT FOR THE PERIOD OF APR-2011 TO MAR-2012

(All figures in MU)

S.No.	1	2	3	4	5	6	
DISCOM \ PERIOD	PWNL	DWNL	PuVVNL	MVVNL	KESCO	NPCL	Total
Apr-11	1657.897887	1207.792654	1098.019857	890.179746	269.02035	94.658711	5217.569205
May-11	1877.743065	1244.354898	1210.926354	1103.252332	307.19985	98.049398	5841.525897
Jun-11	1852.852883	1167.434253	1117.382362	1076.258114	287.818871	95.393526	5597.140009
Jul-11	1999.194416	1223.655232	1382.820871	1151.11968	300.70594	85.515458	6143.011597
Aug-11	1906.461699	1246.246599	1317.519686	1076.404895	286.774193	83.092885	5916.499957
Sep-11	1928.178439	1242.986664	1275.864079	1049.569024	285.753063	85.77693	5868.128199
Oct-11	1788.722029	1265.185878	1183.782218	897.5983	250.77033	83.796375	5469.85513
Nov-11	1588.904881	1276.97317	1112.98711	836.075827	220.850053	70.048966	5105.840007
Dec-11	1611.108811	1319.526186	1217.311186	911.477282	232.463098	69.492659	5361.379222
Jan-12	1702.94465	1267.526141	1180.832566	922.112876	247.921011	73.843592	5395.180836
Feb-12	1687.433759	1363.790997	1232.910554	929.14245	217.725077	75.946021	5506.948858
Mar-12	831.927879	1499.838585	1262.468948	964.706843	223.408976	80.569408	4862.920639
Total	20433.3704	15325.31126	14592.82579	11807.89737	3130.410812	996.183929	66285.99956

NOTE:-

The above energy account has been prepared on the basis of MRI provided by Transmission Circles. Feeders for which MRI is not available, the figures have been taken from manual list/energy account of T&C circle. Also, feeders for which neither MRI nor manual reading is available are not included.

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(P. G. Khandalkar)
Director (Commercial), UPPTCL

**DISCOM / DISTRIBUTION LICENSEE MONTHLY T-D ENERGY DRAWAL REPORT FOR THE PERIOD OF APR-2010
TO MAR-2011**

(All figures in MU)

S.No.	1	2	3	4	5	6	Total
DISCOM \ PERIOD	PVNL	DVNL	PuVNL	MVNL	KESCO	NPCL	Total
Apr-10	1474.510082	1085.374019	1011.022586	864.872252	154.43795	75.885515	4666.102404
May-10	1536.243158	1157.973508	1030.156267	525.918547	172.542956	54.214147	4477.048583
Jun-10	1731.05662	1126.050371	1093.16438	987.33302	185.690149	54.378997	5177.673537
Jul-10	1597.182554	921.352571	1011.972878	906.062799	187.922054	55.812386	4680.305242
Aug-10	1638.145831	1149.815397	1166.952364	988.702303	195.779883	53.018671	5192.414449
Sep-10	1462.621629	1069.206221	1190.530102	948.215235	286.269852	84.460989	5041.304028
Oct-10	1629.595504	1125.799106	1211.379914	915.798367	262.654499	91.912266	5237.139656
Nov-10	1357.291173	1049.624152	1052.211609	801.934801	220.832355	73.804937	4555.699027
Dec-10	1436.465515	1214.889651	1117.518696	883.115613	227.995995	80.068134	4960.053604
Jan-11	1551.578845	1261.840648	1160.124907	900.168673	235.950611	87.091031	5196.754715
Feb-11	1383.907321	1126.211034	1129.215364	840.238528	198.986094	45.30059	4723.858931
Mar-11	1550.108341	1358.362001	1236.675948	914.400353	229.659164	89.096403	5378.30221
Total	18348.70657	13646.49868	13410.92502	10476.76049	2558.721562	845.044066	59286.65639

NOTE:-

The above energy account has been prepared on the basis of MRI provided by Transmission Circles. Feeders for which MRI is not available, the figures have been taken from manual list/energy account of T&C circle. Also, feeders for which neither MRI nor manual reading is available are not included.

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(P. G. Khandalkar)
Director (Commercial), UPPT

FORM NO: P2(5/5)

DISCOM / DISTRIBUTION LICENSEE MONTHLY T-D ENERGY DRAWAL REPORT FOR THE PERIOD OF APR-2009 TO MAR-2010

S.No.	1	2	3	4	5	6	Total
DISCOM \ PERIOD	PVNL	DVNL	PuVVNL	MVVNL	KESCO	NPCL	Total
Apr-09	882.718016	967.262122	1061.140829	765.642083	157.19816	55.850845	3889.812055
May-09	1534.637113	943.887639	979.504235	817.217162	176.470897	54.055327	4505.772373
Jun-09	1603.05153	1045.916004	985.432609	831.32208	201.284353	54.715262	4721.721838
Jul-09	1595.423955	1051.118389	1046.099195	893.349405	206.181733	57.402171	4849.574848
Aug-09	1561.365644	1048.961119	1110.841753	846.592077	174.722626	52.808311	4795.29153
Sep-09	1405.089524	837.23332	986.449997	784.435063	156.191574	51.211302	4220.61078
Oct-09	1418.620748	1004.354381	1030.650364	725.620255	141.946402	50.812	4372.00415
Nov-09	1334.79707	993.350188	950.198707	678.551069	132.787065	49.730328	4139.414427
Dec-09	1332.157515	1176.361442	1051.893735	769.777168	143.56428	49.812262	4523.566402
Jan-10	1429.785876	1140.11835	1103.038419	883.279702	161.525068	52.200644	4769.948059
Feb-10	1252.812128	1044.845279	1008.890741	763.527556	133.890731	48.579977	4252.546412
Mar-10	1442.311948	1220.031217	1129.215079	836.401357	144.351094	55.338618	4827.649313
Total	16792.77107	12473.43945	12443.35566	9595.714977	1930.113983	632.517047	53867.91219

NOTE:-

The above energy account has been prepared on the basis of MRI provided by Transmission Circles. Feeders for which MRI is not available, the figures have been taken from manual list/energy account of T&C circle. Also, feeders for which neither MRI nor manual reading is available are not included.

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 (P.G. Khandalkar)
 Director (Commercial), UPPTCL

FORM NO: P-6(1/6)

FREQUENCY ANALYSIS FOR 2007-08

ITEM	Apr-07	May-07	June-07	July-07	Aug-07	Sept-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	2007-08
Avg. freq. Hz-निम्न शक्ति	49.33	49.63	49.66	49.69	49.61	49.66	49.37	49.29	49.29	49.22	49.20	49.62	49.47
Std Dev Hz	0.32	0.36	0.35	0.34	0.29	0.23	0.25	0.23	0.23			0.28	14.53
Maximum Instant Freq. Hz	50.84	50.86	50.69	50.76	50.90	50.62	50.67	50.34	50.49	50.32	50.24	50.96	50.96
अधिकतम क्षी शक्ति													
Minimum Instant Freq. Hz	48.60	48.78	48.68	48.71	48.70	48.70	48.70	48.71	48.64	48.57	48.62	48.77	48.57
निम्नतम क्षी शक्ति													
Frequency Variation Index(FVI)	5.27	2.22	2.60	2.04	2.63	2.24	4.64	5.80	5.94	6.74	7.00	2.62	4.12
Above 50.5 %	0.11	0.06	0.18	0.04	0.16	0.07	0.01	0.00	0.00	0.00	0.00	0.21	0.07
50.5 - 49.0 %	87.48	98.55	96.23	98.65	96.96	98.62	92.78	85.04	83.38	78.89	77.65	97.18	91.65
Below 49.0 %	12.41	1.39	3.59	1.31	2.88	1.31	7.21	14.96	16.62	21.11	22.35	2.61	8.88
Below 48.5 %	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00

$$FM = \frac{10 \sum (F-50)^2}{24 \times 60 \times 6}$$

(P. G. Khandalkar)
Director (Commercial), UPPTCL

संलग्नक. 2.10
Annexure - 2.10

2008-09 के दौरान उत्तरी क्षेत्र में आवृत्ति विश्लेषण
FREQUENCY SPECTRUM OF THE NORTHERN REGION DURING 2008-09

आवृत्ति की स्थिति प्रतिशत समय में % OF TIME
FREQUENCY REMAINED

क्रम सं.	माह MONTH	से नीचे BELOW	<-----के मध्य----->										उपरा ABOVE	औसत आवृत्ति AVERAGE FREQ.	उच्चतम आवृत्ति MAX. FREQ.	न्यूनतम आवृत्ति MIN. FREQ.
			48.5 से to Hz.	48.8 से to 49.0 से to Hz.	49.0 से to 49.5 से to Hz.	49.5 से to 49.8 से to Hz.	49.8 से to 50.2 से to Hz.	50.2 से to 50.5 से to Hz.	50.5 से to Hz.	51 हर्ट्ज Hz.						
1	अप्रैल, 08 April '08	0.04	10.28	24.18	43.25	11.43	9.59	1.23	0.00	0.00	49.22	50.50	48.39			
2	मई, 08 May '08	0.00	0.54	3.37	33.02	27.11	28.52	6.91	0.32	0.00	49.64	50.37	48.88			
3	जून, 08 June '08	0.00	0.46	6.20	37.98	28.50	23.11	3.71	0.04	0.00	49.56	50.67	49.29			
4	जुलाई, 08 July '08	0.00	1.05	12.45	62.21	18.40	5.54	0.32	0.03	0.00	49.31	50.06	48.75			
5	अगस्त, 08 August '08	0.00	0.54	6.99	39.47	24.57	23.56	4.72	0.15	0.00	49.55	50.24	48.8			
6	सितम्बर, 08 September '08	0.00	1.94	13.41	46.24	21.79	15.32	1.31	0.00	0.00	49.40	50.10	48.76			
7	अक्टूबर, 08 October '08	0.00	0.69	8.25	52.64	25.83	11.72	0.80	0.07	0.00	49.41	50.15	48.83			
8	नवम्बर, 08 November '08	0.00	0.01	1.13	46.78	36.32	14.29	1.43	0.04	0.00	49.53	50.27	48.94			
9	दिसम्बर, 08 December '08	0.00	0.00	0.64	41.99	31.93	22.11	3.26	0.07	0.00	49.60	50.38	48.93			
10	जनवरी, 09 January '09	0.00	0.02	2.09	40.30	33.79	19.69	4.01	0.10	0.00	49.58	50.34	48.94			
11	फरवरी, 09 February '09	0.00	0.03	3.24	56.09	29.15	10.24	1.19	0.07	0.00	49.45	50.21	48.87			
12	मार्च, 09 March '09	0.00	0.01	1.89	37.42	31.43	26.82	2.41	0.02	0.00	49.60	50.27	49.02			
वार्षिक औसत ANNUAL AVG.		0.00	1.30	6.99	44.78	26.69	17.54	2.61	0.08	0.00	49.49	50.30	48.87			

(P. G. Khandekar)
Director (Commercial), UP

Table 2.10
Annexure 2.10

2009-10 के दौरान उत्तरी क्षेत्र में आवृत्ति विनिर्देशन
FREQUENCY SPECTRUM OF THE NORTHERN REGION DURING 2009-10

क्र.सं. Sl.No.	माह MONTH	आवृत्ति की स्थिति प्रतिशत समय में % OF TIME FREQUENCY REMAINED										औसत, AVERAGE उपरतन MAX. उपरतन MIN.		
		48.5 से 48.8 Hz 48.5 to 48.8 Hz	48.8 से 49.0 Hz 48.8 to 49.0 Hz	49.0 से 49.2 Hz 49.0 to 49.2 Hz	49.2 से 49.5 Hz 49.2 to 49.5 Hz	49.5 से 50.0 Hz 49.5 to 50.0 Hz	50.0 से 50.3 Hz 50.0 to 50.3 Hz	50.3 से 51.0 Hz 50.3 to 51.0 Hz	उपर ABOVE 51 Hz	आवृत्ति FREQ.	आवृत्ति FREQ.	आवृत्ति FREQ.		
1	अप्रैल, 09 April '09	0.00	0.12	5.41	14.10	36.73	38.81	4.52	0.31	0.00	49.46	50.16	48.87	
2	मई, 09 May '09	0.00	0.01	1.05	5.51	23.42	52.13	15.52	2.36	0.00	48.68	50.42	48.97	
3	जून, 09 June '09	0.00	0.33	6.67	12.33	30.01	42.09	8.07	0.49	0.00	49.51	50.25	48.9	
4	जुलाई, 09 July '09	0.00	0.01	1.03	3.70	23.16	60.41	11.15	0.53	0.00	49.67	50.29	48.97	
5	अगस्त, 09 August '09	0.00	0.50	8.67	16.34	35.45	35.01	3.90	0.13	0.00	49.41	50.04	48.82	
6	सितम्बर, 09 September '09	0.00	0.37	5.69	10.23	23.79	47.34	12.07	0.51	0.00	49.41	50.04	48.82	
7	अक्टूबर, 09 October '09	0.00	0.07	1.21	3.75	23.21	61.93	9.53	0.30	0.00	49.66	50.27	48.95	
8	नवम्बर, 09 November '09	0.00	0.00	0.01	0.44	7.87	56.43	28.66	5.58	0.00	49.88	50.44	48.17	
9	दिसम्बर, 09 December '09	0.00	0.00	0.02	0.50	14.13	62.01	21.31	2.02	0.00	49.81	50.42	49.11	
10	जनवरी, 10 January '10	0.00	0.00	0.48	2.84	22.78	55.84	16.54	1.51	0.01	49.71	50.44	49.00	
11	फरवरी, 10 February '10	0.00	0.00	0.02	0.33	8.11	70.04	19.88	1.53	0.00	49.85	50.40	49.20	
12	मार्च, 10 March '10	0.00	0.00	1.26	4.73	27.50	54.15	10.65	1.71	0.00	49.61	50.37	49.03	
वार्षिक औसत ANNUAL AVC		0.00	0.12	2.63	6.23	23.01	53.02	13.57	1.42	0.00	49.64	50.30	48.98	

(P. G. Khandalkar)
Director (Commercial), UPPTC

PG (2/6)

9.1 माहवार आवृत्ति विप्लव 2010-2011
FREQUENCY ANALYSIS FOR 2010-11

ITEM	अप्रै-10 Apr-09	मई-10 May-09	जून-10 June-09	जुलाई-10 Jul-09	अगस्त-10 Aug-09	सितंबर-10 Sep-09	अक्टूबर-10 Oct-09	नवम्बर-10 Nov-09	दिसम्बर-10 Dec-09	जनवरी-11 Jan-10	फरवरी-11 Feb-10	मार्च-11 Mar-10	2011-11
Avg. freq. Hz	49.27	49.73	49.84	49.82	49.85	49.98	49.94	50.00	49.92	49.86	49.88	49.86	49.83
Maximum Instant Freq. Hz	50.50	50.80	50.72	50.72	50.65	50.75	50.60	50.73	50.68	50.44	50.67	50.64	50.80
Minimum Instant Freq. Hz	48.56	48.76	48.78	48.72	48.73	48.76	49.09	49.12	48.94	49.23	49.01	49.00	48.56
Frequency Variation Index(FVI)	0.78	1.36	0.78	0.98	0.81	0.41	0.34	0.32	0.32	0.69	0.69	0.69	0.68
Above 50.2 %	0.31	2.73	4.39	5.15	4.20	12.28	5.56	12.73	9.04	0.00	6.62	2.33	5.43
Between 50.2 - 49.5 %	19.58	79.17	89.76	84.77	87.61	85.89	93.49	86.77	88.94	89.49	88.89	94.14	82.45
Below 49.5 %	80.11	18.10	5.85	10.08	8.19	1.83	0.95	0.50	2.02	10.51	4.49	3.53	12.13
Below 48.8 %	3.65	0.02	0.00	0.07	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.31
Total	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00

(P. G. Khandalkar)
Director (Commercial), UPPTCL

9.1 मासिक आवृत्ति विश्लेषण 2011-12
FREQUENCY ANALYSIS FOR 2011-12

ITEM	अप्रैल-11 Apr-11	मई-11 May-11	जून-11 June-11	जुलाई-11 Jul-11	अगस्त-11 Aug-11	सितंबर-11 Sep-11	अक्टूबर-11 Oct-11	नवम्बर-11 Nov-11	दिसम्बर-11 Dec-11	जनवरी-12 Jan-12	फरवरी-12 Feb-12	मार्च-12 Mar-12	2011-12
Avg. freq. Hz	49.79	49.89	49.89	49.85	49.87	49.84	49.65	49.74	49.71	49.65	49.84	49.86	49.81
Maximum Instant Freq. Hz	50.65	50.95	50.60	50.49	50.69	50.66	50.63	50.58	50.42	50.84	50.49	50.61	50.95
Minimum Instant Freq. Hz	48.80	49.00	48.82	48.81	48.78	48.78	48.57	48.85	48.82	48.99	49.05	48.96	48.57
Frequency Variation Index(FVI)	0.69	0.52	0.69	0.62	0.64	0.96	0.14	1.04	1.32	0.72	0.57	0.50	0.70
Above 50.2 %	1.42	3.50	4.48	1.83	4.50	5.41	0.80	0.51	0.65	5.11	1.82	2.50	2.72
Between 50.2 - 49.5 %	91.08	93.33	91.07	93.53	91.62	83.85	75.97	88.94	82.70	89.66	95.46	95.35	89.34
Below 49.5 %	7.50	3.17	4.45	4.64	3.88	10.74	23.23	10.55	16.85	5.23	2.72	2.15	7.95
Below 48.8 %	0.00	0.00	0.00	0.00	0.00	0.00	0.91	0.00	0.00	0.00	0.00	0.00	0.08
Total	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00


(P.G. Khandalkar)
Director (Commercial), UPPTCL

9.1 मासिक आवृत्त विश्लेषण 2012-2013
FREQUENCY ANALYSIS FOR 2012-13

ITEM	अप्रै-12 Apr-12	मई-12 May-12	जून-12 June-12	जुलाई-12 Jul-12	अगस्त-12 Aug-12	सितंबर-12 Sep-12	अक्टूबर-12 Oct-12	नवम्बर-12 Nov-12	दिसम्बर-12 Dec-12	जनवरी-13 Jan-13	फरवरी-13 Feb-13	मार्च-13 Mar-13	2012-13
Avg. freq. Hz	49.91	49.76	49.70	49.69	49.95	50.03	49.99	50.04	50.01	50.02	50.09	50.06	49.94
Maximum Instant Freq. Hz	50.69	50.75	50.68	51.21	50.65	50.65	50.61	50.64	50.71	50.78	50.75	50.73	51.21
Minimum Instant Freq. Hz	49.08	48.81	48.75	48.79	48.82	49.04	49.37	49.33	49.25	49.30	49.40	49.35	48.75
Frequency Variation Index(FVI)	0.46	1.00	1.58	1.68	0.96	0.33	0.79	0.26	0.31	0.35	12.76	0.26	1.65
Above 50.2 %	4.02	1.36	1.40	2.00	7.80	13.67	6.31	10.23	11.62	13.31	19.62	10.47	8.46
Between 50.2 - 49.7 %	80.57	61.73	49.14	42.19	81.01	82.47	90.17	87.40	83.73	81.33	78.92	88.37	75.78
Between 50.2 - 49.5 %	93.66	88.19	78.01	74.75	90.67	85.86	93.58	89.71	88.12	86.42	80.35	89.49	86.62
Below 49.7 %	15.41	36.91	49.46	55.81	11.19	3.87	3.52	2.36	4.64	5.36	1.46	1.16	16.03
Below 49.5 %	2.32	10.45	20.59	23.24	1.53	0.48	0.11	0.05	0.25	0.28	0.03	0.04	4.98
Below 49.2 %	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00


(P. G. Khandalkar)
Director (Commercial), UPPTCL

Name of Transmission Licensee

Form No: P8

Licensee wise Load shedding carried out during the year

S.No.	Particulars	TOTAL (MU)	DVNL	MVVNL	Pa.VVNL	Pu.VVNL	KESCO	NPCL
	Load shedding during Preceding Year (In Hrs.)							
1	On SLDC's instructions	15074.5						
a	To control excess drawal							
b	To control equipment damage							
c	Under force majeure conditions							
2	Due to maintenance or outage of own network							
3	Any other reason							
	Total load shedding for Preceding Year							
	Load shedding during Current Year (In Hrs.)							
1	On SLDC's instructions	13213						
a	To control excess drawal							
b	To control equipment damage							
c	Under force majeure conditions							
2	Due to maintenance or outage of own network							
3	Any other reason							
	Total load shedding for Current Year							

Note: Discomwise data is not available in SLDC. May kindly be enquired from chief engineer Energy account Directorate (UPPCL) He 31.3.14 CEPS

As in particular format this data is not being compiled at present hence wherever Discomwise may be waived off. kindly consider our request in this format.

(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य), उपप्रपादाकालि.

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

FORM NO. F-20

Sl. No	NAME OF PROJECT	PROJECT COST ORIGINAL ESTIMATE(Cr.)	PROJECT COST REVISED ESTIMATE (Cr.)	REASONS FOR REVISION IN PROJECT COST	REVISD SCHEDULE ORIGINAL DATE OF COMPLETION	REVISD SCHEDULE REVISED DATE OF COMPLETION	REASONS FOR DELAY	TOTAL EXP UPTO PREVIOUS YEAR(Cr.)	EXPENDITURE DURING THE YEAR 2013-14	IDC	Deductions Transfers	Trf to FA (Int-expen ses capitalised)	Sources of Capital	EXP PLAN FY 2014-15
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
765KV SUBSTATION														
1	765 kv s/s Anpara D	396.00	-	-	31.12.11	30.04.14	NON AVL OF WORK FRONT FROM BHEL	316.80	49.05					15.08
	TOTAL (A)	396.00						TOTAL (A)	49.05					15.08
400KV SUBSTATION														
1	400 kv s/s Aligarh	102.5	-	-	13.12.13	31.12.14	LAND UNDER LITIGATION	18.45	0.00					42.03
	400 kv dc Aligarh-Sikandarabad	145.20	-	-	17.02.12	30.05.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	135.76	8.71					0.36
	400 kv LILO Panki- Muradnagar@Aligarh400	67.50	-	-	17.02.12	30.05.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	65.34	2.11					0.03
	220 kv LILO Harduaganj- Hathras@Aligarh400	21.20	-	-	30.12.12	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	6.36	12.71					1.07
	220 kv dc Aligarh400-Atrauli	15.90	-	-	12.08.12	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	5.29	3.58					3.51
2	400 kv s/s Banda	92.71	-	-	24.01.14	31.12.14	LAND TOPOGRAPHY	13.91	6.95					35.93
	400 kv dc q Orai-Banda	265.00	-	-	10.04.12	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	166.95	0.00					49.03
	400 kv dc q Allahabad-Banda	530.00	-	-	10.04.12	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	283.55	3.98					121.24

(P. G. Khandalkar)
Director (Commercial), UPTCL

Sl. No	NAME OF PROJECT	PROJECT COST	PROJECT COST	REASONS FOR REVISION IN PROJECT COST	REVISED SCHEDULE		REASONS FOR DELAY	TOTAL EXP UPTO PREVIOUS YEAR(Cr.)	EXPENDITURE DURING THE YEAR 2013-14	IDC	Deductions / Transfers	Trf to FA (Int+expenses capitalised)	Sources of Capital	EXP PLAN FY 2014-15
		ORIGINAL ESTIMATE(Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
3	400 kv s/s Orai	98.08	-	-	06.01.14	31.12.14		19.62	0.00					39.23
	400 kv dc Parichha-Orai	135.00	-	-	15.05.11	COMP 18.12.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	130.95	4.05					0.00
	400 kv dc Orai-Mainpuri PG	190.00	-	-	15.05.11	COMP 08.02.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	184.30	5.70					0.00
	220 kv LULO Orai-Bhauti@Orai400	10.00	-	-	12.08.12	31.03.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	5.00	1.65					1.68
4	400KV/s Muradnagar II	60.15	-	-	16.02.14	31.12.14		6.02	8.24					22.95
	Shifting of 400KV Agra-Muradnagar	60.00	-		-	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					30.00
	Shifting of 400KV Dadri-Muradnagar				-									
	Shifting of 400KV Muradnagar-Sahibabad				-									
	Shifting of 400KV Muradnagar-Baraut				-									
	Shifting of 400KV Muradnagar-Shamli				-									
TOTAL (B)		1793.24	TOTAL (B)										57.68	347.04

(P. G. Khandalkar)
Director (Commercial), UPPTCL

Sl. No	NAME OF PROJECT	PROJECT COST		REVISION IN PROJECT COST	REVISED SCHEDULE		REASONS FOR DELAY	TOTAL EXP UPTO PREVIOUS YEAR(Cr.)	EXPENDITURE DURING THE YEAR 2013-14	IDC	Deductions / Transfers	Trf to FA (Int+expenses capitalised)	Sources of Capital	EXP PLAN FY 2014-15
		ORIGINAL ESTIMATE(Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
220KV SUBSTATIONS														
1	220 kv s/s Rasra (Ballia) (TKSAS)	45.00	-	-	25.04.12	30.06.14		31.95	8.10					2.48
	220 kv sc Ghazipur-Rasra	44.91	-	-	22.03.11	COMP 15.09.13	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	43.19	1.72					0.00
	220 kv sc Deoria-Rasra	56.14	-	-	22.03.11	30.06.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	25.76	14.97					7.71
	132 kv sc Rasra220-Haldharpur	8.51	-	-	17.06.12	31.07.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	3.51	2.89					1.05
	132 kv sc Rasra220-Ballia	12.77	-	-	17.06.12	31.07.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	7.09	3.49					1.10
	132 kv sc Rasra220-Dighar	24.83	-	-	17.06.12	31.07.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	9.66	9.23					2.97
2	220 kv s/s Sirathu (TKSAS)	52.85	-	-	25.04.12	30.06.14		31.71	7.93					6.61
	220 kv LILO RewaRd-Fathpr@Sirathu	3.83	-	-	22.12.12	30.06.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.24	2.37					0.11
	132 kv sc Sirathu220-Khaga	8.87	-	-	22.12.12	31.08.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.93	3.64					2.15
3	220 kv s/s Mirzapur (TKSAS)	39.51	-	-	25.04.12	30.06.14		23.71	11.46					2.17
	220 kv LILO Obra-Ald II ckt@Mzp	2.48	-	-	26.01.11	30.06.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.91	0.17					0.20
	132 kv LILO Mzp-Jigna II ckt@Mzp	1.60	-	-	27.01.11	COMP 15.07.12	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.18	0.42					0.00


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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
4	220 kv s/s Bansī (TKSAS)	72.89	-	-	15.10.12	31.12.14		5.10	2.19					32.80
	220 kv LIL O Gorakhpur PG-Basti@Bansi	13.96	-	-	17.06.12	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					6.98
	132 kv sc Bansī-Dumariaganj	13.12	-	-	17.06.12	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	1.97					5.58
	132 kv sc Bansī-Mehdawal	12.41	-	-	17.06.12	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	1.86					5.27
5	220 kv s/s Robertsganj (TKSAS)	30.00	-	-	15.12.10	COMP 11.12.12		24.00	6.00					0.00
	220 kv LIL O Obra-Sahupuri I @Rbj	0.99	-	-	-	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.74	0.22					0.01
	132 kv LIL O Mzp-Rbj I @Rbj	0.32	-	-	-	COMP 07.12.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.26	0.06					0.00
	132 kv LIL O Sahupuri-Rbj I @Rbj	0.48	-	-	-	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.36	0.10					0.01
6	220 kv s/s Bhelupur (Dept)	34.90	-	-	30.5.10	31.10.14		33.85	0.00					0.52
	220 kv dc Sahupuri-Bhelupur (O/H-15)	182.72	-	-	18.11.09	30.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	162.16	5.89					7.33



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7	220 kv s/s Harhua	38.56	-	-	31.01.13	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	3.86	10.35					12.18
	220 kv LILO Sarnath-Azamgarh@ Harhua	12.9	-	-	22.08.11	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	3.41	6.77					1.36
8	220 Kv s/s Bhadaura	47.94			-	-	-	0.00	0.00					23.97
	LILO of 220 Kv Sarnath (400)- Sahupuri line @ Bhadaura	51			-	-	-	0.00	0.00					25.50
	LILO of 132 Kv Jamania - Gazipur line @ Bhadaura	10.25			-	-	-	0.00	0.00					5.13
	132 kv sc Bhadaura - Kundesar line	8			-	-	-	0.00	0.00					4.00
8	220 kv s/s Tanda (RNNSAS)	30.73	-	-	29.04.12	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	15.37	4.61					5.38
	220 kv LILO Tanda- Sultanpur@Tanda	2.50	-	-	15.09.11	COMP 17.02.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.35	1.15					0.00
	220 kv dc Sohawal400-Tanda	50.05	-	-	15.09.11	30.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	11.40	26.59					6.03
	132 kv sc Tanda220-Tanda132	6.38	-	-	05.04.12	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.64	2.67					1.54
9	220 kv s/s Nighasan (RNNSAS)	36.22	-	-	28.10.12	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	19.92	10.87					2.72
	220 kv sc Sitapur-Nighasan	40.70	-	-	22.09.11	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	25.02	11.75					1.97
	220 kv sc Shahjahanpur-Nighasan	50.23	-	-	22.09.11	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	32.48	13.75					2.00
	132 kv sc Nighasan-Dhaurahra	7.14	-	-	27.04.11	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.68	1.86					1.30

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	132 kv sc Nanpara-Dhaurahra	17.88	-	-	05.04.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	6.24	6.26					2.69
	132 kv sc Nighasan-Gola	14.64	-	-	05.04.12	31.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.56	4.74					3.67
10	220 kv s/s Kanpur Road(GIS)	46.61	-	-	yet to be awarded	31.03.15		0.00	4.89					20.86
	220 kv LILO Sarjningr-Unnao@Kpr Rd(u/g)	71.53	-	-	-	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	7.15	32.19					16.09
11	220 kv s/s Bahraich	40	-	-	22.05.14	31.03.15		0.00	4.20					17.90
	220 kv dc Gonda400-Bahraich	35.03	-	-	03.02.15	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					17.52
	132 kv dc Bahraich220-Nanpara	16	-	-	14.02.19	14.02.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					8.00
	132 kv LILO Gonda- Bahraich@Bahraich220kv	8.4	-	-	14.02.19	14.02.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					4.20
12	220 kv s/s Kursi Road (RNN III)	51.49	-	-	11.02.11	COMP		47.37	4.12					0.00
	220 kv dc LkoPG-Kursi Rd	25.16	-	-	23.12.12	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.77	10.68					5.86
13	220 kv s/s Bakshi ka Talab	37.62	-	-	02.11.12	30.06.14		13.54	16.55					3.76
	220 kv LILO Lucknow PG400- Sitapur	1.29	-	-	30.09.13	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					0.65

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
14	220 Kv s/s Pilibhit	40.00			30.11.14	30.11.14			4.20					17.90
	220 kv sc (on dc tower) Baikunthpur (Bareilly) (400) - Pilibhit	32.60	-	-					3.42					14.59
15	220 kv s/s Bah	81.33	-	-	04.04.13	31.12.14		0.00	48.80					16.27
	220 kv LILO Orai-Mainpuri@ Bah	32.20	-	-	22.12.12	30.04.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	25.65	6.34					0.10
16	220 kv s/s Khair (RNNSAS)	33.22	-	-	26.10.12	31.05.14		24.92	6.64					0.83
	220 kv lilo Harduaganj-Hathras @ Khair	24.00	-	-	24.06.11	31.05.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	16.56	5.87					0.78
	132 kv sc Khair220-Jattari	5.37	-	-	27.04.11	COMP (16.09.13)	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.72	0.65					0.00
17	220 kv s/s Safai-II	50.19	-	-	04.02.13	COMP 12.01.14		5.02	45.17					0.00
	LILO of 220 kv Sc Bharthana-Mainpuri	1.00	-	-	-	COMP	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	1.00					0.00
	132 kv LILO of Mainpuri-Etawah sc line	0.62	-	-	-	COMP	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.16	0.47					0.00



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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
18	220 kv s/s Sirsaganj	18.65	-	-	16.11.12	30.09.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.80	10.63					2.61
	220 LILO Mainpur@PG-Mainpur@Sirsaganj	23.59	-	-	05.04.12	30.09.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	10.50	5.53					3.78
	132 kv LILO of Shikohabad-Naseerpur@Sirsaganj	6.24	-	-	05.04.12	30.06.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.92	1.14					0.09
19	220 kv s/s Lalitpur	20.57	-	-		30.06.14		0.00	2.16					9.21
	220 kv dc Jhansi- Lalitpur TPS Switchyard line	61	-	-		30.06.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	31.11	26.59					1.65
	220 kv DC Lalitpur (220)- Lalitpur TPS	7.56	-	-					1.13					3.21
	Interconnector of Lalitpur (220) - Lalitpur (132)	6.2	-	-				0.00	0.00					3.10
20	220 KV S/S BONER (ALIGARH)	41.65	-	-					4.37					18.64
	220 kv DC boner - Aligarh (400)	15.50	-	-					0.00					7.75
	132 kv dc boner (220) - boner (132) Interconnector	0.31	-	-					0.00					0.16
	132 kv boner - Sikandara Rau Line Termination @ Boner (220)	0.21	-	-					0.00					0.11
21	220 KV S/S CHHATTA (MATHURA)	33.05	-	-	04.09.15				3.47					14.79
	220kv dc Chata Mathura400	9.94	-	-	29.01.15				0.00					4.97
	132kv LILO kosi- Chitikara @ Chatta	3.13	-	-	29.01.15				0.00					1.57
	132 kv LILO Gokul-kosi@chatta	4.18	-	-	29.01.15				0.00					2.09
22	220 KV S/S MAHOBA (MAHOBA)	32.73	-	-	30.11.14				3.44					14.65
	220 kv LILO Parichha - Banda @ Mahoba	3.00	-	-					0.00					1.50
	132 kv LILO Mahoba - Rath @ Mahoba	2.00	-	-					0.00					1.00

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
23	220 KV S/S SIKANDARA (RAMABAI NAGAR)	63.80	-	-	24.01.15				6.70					28.55
	220 kv LILO Bhauti - orai @ Sikandara	22.44	-	-					0.00					11.22
	132 kv LILO of Pukhrayan - Jainpur @ Sikandara	32.14	-	-					0.00					16.07
24	220 kv s/s Baghpat	20.14	-	-	17.05.13	31.12.14		2.01	7.55					5.29
	220 kv LILO Muradnagar-Shamli@Baghpat	3.87	-	-	05.04.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.95	0.60					0.66
	220 kv Baghpat400PG-Baghpat220 (SC on DC towers)	9.61	-	-	05.04.12	30.11.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	3.90	2.29					1.71
25	220 kv s/s Debai	15.2	-	-	21.04.13	30.11.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.89	3.88					4.22
	220 kv LILO Narora-Khurja@Debai	0.65	-	-	-	30.11.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					0.33
26	220 kv s/s Faridnagar (RNN III)	48.82	-	-	13.10.12	31.05.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	41.99	5.86					0.49
	220 kv dc Dasna400-Faridnagar	13.4	-	-	10.08.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	1.41					6.00
	220 kv LILO Muradnagar-Modipuram@Frdnagar	9.76	-	-	10.08.12	31.05.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	5.46	4.02					0.14
	132 kv LILO Muradnagar-Hapur@Frdnagar	4.36	-	-	-	COMP 18.10.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	3.97	0.39					0.00
	132 kv Faridnagar -UPS IDC	9.76	-	-	10.08.12	31.01.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.93	3.41					1.71


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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
27	220 kv s/s Jansath (RNNSAS)	31.15	-	-	13.10.12	31.05.14		30.53	0.00					0.31
	220 kv II ckt strg Muzaffarngr-Nara	1.87	-	-	-	31.05.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.37	1.31					0.09
	220 kv LILO Muzaffarngr-Nara II ckt@Insth	12.87	-	-	26.04.11	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	7.86	4.95					0.03
28	220 kv s/s Rampur (RNNSAS)	29.42	-	-	26.10.12	30.09.14		14.71	7.94					3.38
	220 kv LILO Moradabad-CB Ganj@Rpr	4.72	-	-	20.11.09	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.42	0.26					0.02
	132kv Tanda-Rampur (220KV)(SC)	0.81	-	-	-	-	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					0.41
29	220 kv s/s Behat (RNNSAS)	54.86	-	-	06.06.13	COMP		50.47	4.39					0.00
	220 kv LILO Khara-Saharanpur@Behat	1.64	-	-	27.04.11	COMP 31.05.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.08	0.56					0.00
	132 kv sc Behat220-Pilkhani	6.86	-	-	27.04.11	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.33	1.88					1.83
	132 kv Sc Behat220-Chutmalpur	6.76	-	-	27.04.11	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	3.95	2.19					0.31
TOTAL (C)		2416.29						TOTAL (C)	499.31					503.38



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		ORIGINAL ESTIMATE(Cr.)	REVISED ESTIMATE (Cr.)			ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
132KV SUBSTATIONS															
1	132 kv s/s Saidabad (TK NKG)	14.02	-	-	-	16.03.12	30.04.14		12.90	0.84					0.14
	132 kv sc Handia-Saidabad	2.74	-	-	-	23.12.12	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.44	1.44					0.43
2	132 kv s/s Koraon	42.5	-	-	-	23.03.12	31.08.14		12.75	28.69					0.53
	132 kv dc Rewa Road-Koraon	28.25	-	-	-	22.08.11	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	9.87	12.78					2.80
3	132 kv s/s Kaurihar	18.33	-	-	-	09.08.12	30.09.14		6.78	5.22					3.16
	132kv SC Kaurihar-Soraon	4.56	-	-	-	23.12.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.94	3.46					0.08
4	132 kv s/s Atraulia (TKNKG)	12.84	-	-	-	16.03.12	30.04.14		12.33	0.19					0.16
	132 kv LILO Koilsa-Atraulia@Atraulia	4.56	-	-	-	17.06.12	30.04.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.07	2.74					0.37
5	132 kv s/s Mughalsarai(Jeonathpur)	13.8	-	-	-	16.03.12	30.06.14		10.35	2.48					0.48
	132 kv LILO Sahupuri-Robertsganj@ S/S(u/g)	0.48	-	-	-	-	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					0.24



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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
6	132 kv s/s Rudrapur (TKSAS)	15.22	-	-	31.10.11	31.01.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	1.60					6.81
	132 kv sc Deoria220-Rudrapur	7.09	-	-	-	31.01.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					3.55
7	132 kv s/s Mohaddipur II	16.9	-	-	16.03.11	COMP 27.10.13		15.21	1.69					0.00
	132 kv dc Mohaddipur- Mohaddipur II	30.22	-	-	-	COMP 13.08.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	30.22					0.00
8	132 kv s/s Mugra Badshahpur (TKSAS)	9.42	-	-	20.09.13	30.06.14		2.92	6.22					0.14
	132kv Phulpur-Mugra Badshahpur	7.61	-	-	23.12.11	31.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.01	3.05					1.78
9	132 kv s/s Sarai Akil	12.4	-	-	09.08.12	30.09.14		4.96	7.44					0.00
	132 kv LILO Rewa Rd-Manjhanpur@ Sarai Akil	6.45	-	-	14.10.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	3.89					1.28
10	132 kv s/s Katghara Mahloo	11.36	-	-	04.07.12	31.08.14		3.64	5.62					1.05
	132 kv sc Mau400-Katghra Mahloo	5.70	-	-	22.08.11	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.15	3.92					0.32
11	132 kv s/s Gurdeonagar (TKSAS)	8.77	-	-	20.09.13	31.08.14		2.19	5.66					0.46
	132 kv LILO Mzp-Rbj@GuruDeongr	1.92	-	-	27.01.11	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.21	1.45					0.13

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
12	132 kv s/s Nathnagar(TK Techno)	10.08	-	-	07.10.11	30.06.14		9.58	0.45					0.03
	132 kv LILO Basti-Khalilabad@Nathnagar	8.09	-	-	01.04.12	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.23	5.02					0.92
13	132 kv s/s Kaithi (TKSAS)	8.68	-	-	07.10.11	30.07.14		7.38	0.65					0.33
	132 kv sc Sarnath400-Kaithi	6.02	-	-	30.04.13	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.47	4.30					0.13
14	132 kv s/s DLW (REC PART)	11.31	-	-	16.08.12	30.06.14		8.82	2.15					0.17
	132 kv LILO of Manduadih-Cantt line@DLW	19.23	-	-	-	COMP	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	15.38	3.85					0.00
15	132 kv s/s Dhanapur	15.08	-	-	22.09.12	30.06.14		5.28	7.92					0.94
	132 kv LILO Sahupuri- Mau @ Dhanapur	1.21	-	-	-	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE		0.00					0.61
16	132 kv s/s Allahabad Old PH (GIS)	25.75	-	-	29.06.13	31.03.15		1.80	0.00					11.97
	132 kv LILO RewaRd-cantt@ Ald Ph (u/g)	109	-	-	-	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	27.25	57.23					12.26
17	132 KV S/S MUBARAKPUR (AZAMGARH)	18.76	-	-	29.01.15				0.00					9.38
	132 Kv s/s Azamgarh(220)-Mubarakpur line	5.37	-	-					0.00					2.69
18	132 KV S/S BHARWARI (KAUSHAMBI)	24.44	-	-					2.57					10.94
	132 kv dc Sirthu- Bharwari	14.13	-	-					0.00					7.07
19	132 KV S/S LALGANI (ALLAHABAD)	24.9	-	-					2.61					11.14
	132 kv LILO Mirzapur- Jigan II @ Lalganj	16.14	-	-					0.00					8.07

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Sl. No	NAME OF PROJECT	PROJECT COST		REASONS FOR REVISION IN PROJECT COST	REVISED SCHEDULE		REASONS FOR DELAY	TOTAL EXP UPTO PREVIOUS YEAR (Cr.)	EXPENDITURE DURING THE YEAR 2013-14	IDC	Deductions / Transfers	Trf to FA (Int-expenditures capitalised)	Sources of Capital	EXP PLAN FY 2014-15
		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
20	132 KV S/S POORNA CHAAPAR (DEORIA)	14.5	-	-					1.52					6.49
	132 kv SC Deoria (220)-Purnachhapar (Bhatni) Line	12.8	-	-					0.00					6.40
20	132 kv s/s Chitbadagaon (Ballia)	14.5			-	-	-	0.00	0.00					7.25
	LILO of 132 kv Rasra - Ballia Line @ Chitbadagaon	8.4			-	-	-	0.00	0.00					4.20



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Director (Commercial), UPPTCL

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
21	132 kv s/s Jalalpur	12.12	-	-	01.12.12	30.09.14		2.67	6.30					1.58
	132 kv sc Kadipur-Jalalpur	14.00	-	-	23.12.12	30.11.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	7.80					3.10
	132 kv sc Tanda220-Jalalpur	5.50	-	-	23.12.12	30.01.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	3.81					0.85
22	132 kv s/s Bilsa (TKSAS)	16.10	-	-	07.10.11 ICSA & 20.09.13	30.11.14		1.61	6.52					3.98
23	132 kv s/s Bhinga	14.47	-	-	16.03.12	30.06.14		13.89	0.22					0.18
	132 kv sc Balrampur-Bhinga	16.57	-	-	05.04.12	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	8.65	5.35					1.29
	132 kv sc Nanpara-Bhinga	17.74	-	-	05.04.12	31.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.19	8.06					3.74
24	132 kv s/s Utraula(Dept)	12.15	-	-	10.11.12	30.06.14		9.72	0.36					1.03
	132 kv sc Dumariaganj-Utraula	14.9	-	-	31.07.11	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.98	9.31					0.30
25	132 kv s/s Nindura	8.03	-	-	16.03.12	31.07.14		4.98	1.20					0.92
	132 kv Kursi Road-Nindura	9.99	-	-	23.12.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.00	3.22					2.89
26	132 kv s/s Ordnance factory Korba	12.5	-	-	30.06.12	30.09.14		0.88	8.06					1.78
	132 kv LLO Sultanpur-Gauriganj@Korba	0.3	-	-	-	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					0.15

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
27	132 kv s/s Bikapur	21.32	-	-	12.04.13	30.09.14		5.12	5.12					5.54
		8.19	-	-	05.04.12	30.09.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.82	2.46					2.46
	132 kv LILO Sultnp-Darshangr@Bikapur	0.87	-	-	05.04.12	30.09.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.30	0.48					0.04
28	132 kv s/s Shreemau	14.5	-	-	27.04.14	30.06.14		1.02	0.65					6.42
	132 kv sc Shahabad-Shrimau (55km)	18.70	-	-	-	30.06.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					9.35
29	132 kv s/s Baghauli	14.5	-	-	25.10.12	30.06.14		5.80	7.98					0.36
	132 kv LILO Hardoi-Shahabad@Baghauli	13.1	-	-	14.10.12	31.07.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.31	6.67					2.56
30	132 kv s/s Sahara City(Dept)	12	-	-	31.07.11	COMP		11.88	0.12					0.00
	132 kv LILO Hardoi Road-Sidhauli@Sahara City (L)	0.43	-	-	30.06.10	COMP	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.11	0.32					0.00
31	132 kv s/s Rahimabad	13.42	-	-	16.03.12	30.04.14		4.03	6.71					1.34
	132 kv lilo Sarjinngir-Sandila@ Rahimabad	1.52	-	-	-	30.04.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.38	0.84					0.15
32	132 kv s/s Mohaan Road	15.3	-	-	09.08.12	31.08.14		4.60	4.60					3.07
	132 kv LILO Sonic-TRT @ Mohaan Road	2.97	-	-	-	30.06.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.89					1.04



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Director (Commercial) IIDDTRI

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
33	132 kv s/s Biswan (TKSAS)	10.08	-	-	07.10.11	30.06.14		9.58	0.30					0.10
	132 kv sc Sitapur-Biswan	9.33	-	-	27.04.11	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	5.92	2.97					0.22
34	132 kv s/s Laharpur (TK NKG)	12.87	-	-	16.03.12	30.11.14		12.48	0.19					0.10
	132 kv sc Sitapur-Laharpur	12.06	-	-	23.12.12	30.11.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	5.23	2.53					2.15
	132 kv Lakhimpur-Laharpur	13.72	-	-	23.12.12	30.11.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.10	3.97					2.82
35	132 kv s/s Goshaisinghpur(Dept)	12.47	-	-	16.03.12	30.09.14		3.99	6.73					0.87
	132 kv sc Kadipur-Goshaisghpr	7.09	-	-	05.04.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	3.90	2.44					0.38
	132 kv sc Tanda220-Goshaisghpr	12.41	-	-	05.04.12	31.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	6.92	2.38					1.55
36	132 kv s/s Tilhar	13.23	-	-	02.04.14	30.06.15		0.00	1.39					5.92
	LILO of Shahjahanpur-Badaun @ Tilhar	3.42	-	-		31.03.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.99	0.86					0.78



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37	132 kv s/s Hanuman Setu GIS	28	-	-	29.06.13	31.03.15		0.00	2.94					12.53
	132 kv Hardoi Rd-Neebu Park	175.82	-	-	-	31.12.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	52.75	101.98					10.55
	132 kv Hardoi Road-Hanuman Setu(u/g)		-	-	-		ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE							0.00
38	132 kv S/S Aalapur (Ambedkar Nagar)	26.64	-	-					2.80					11.92
	132 kv sc Tanda 220 - Alapur	11.20	-	-					0.00					5.60
	132 kv sc Koilsa- Alapur	4.80	-	-					0.00					2.40
39	132 KV S/S BISALPUR (PILIBHIT)	32.87	-	-					3.45					14.71
	132 kv sc Pilibhit - Bisalpur	11.20	-	-					0.00					5.60
	132 kv sc Barreilly- Bisalpur	12.80	-	-					0.00					6.40
40	132 KV S/S HAIDERGARH (BARABANKI)	14.51	-	-					1.52					6.49
	132 kv LLO of sc jagdishpur-Haidargarh Sugar Mill @ Haidargarh	6.59	-	-					0.00					3.30
	132 kv dc Sultanpur Road Lko (400)- Haidargarh	9.89	-	-					0.00					4.95
41	132 KV MAHMOODABAD (SITAPUR)	22.99	-	-					2.41					10.29
	132 kv sc (on dc tower) Sidhauri- Mahmudabad	19.89	-	-					0.00					9.95
	132 kv SC Bighapur-Maurawan	5.12	-	-					0.00					2.56
42	132 KV S/S NERI (SITAPUR)	9.66	-	-					1.01					4.32
	132 KV LLO of Sitapur-Shahjahanpur@Neri	1.95	-	-					0.00					0.98

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43	132 KV S/S SARENI (RAEBARELI)	16.17	-	-					0.00					8.09
	132 kv Dalmau (Raebareilly)- Sareni	10.05	-	-					0.00					5.03
	132 kv Bighapur (Unnao)- Sareni	13.34	-	-					0.00					6.67
44	132 kv Maurawan (Unnao) s/s	14.47	-	-					0.00					7.24
	132 kv Bighapur - Maurawan	11.67	-	-					0.00					5.84
45	132 kv s/s Atarra (RNNSAS)	13.41	-	-	31.05.11	COMP 16.03.14		11.80	1.61					0.00
	132 kvSC Banda-Attara	16.49	-	-	20.05.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	6.40	3.34					3.38
45	132 KV S/S Bandaa	14.50	-	-	yet to be awarded	-	-	0.00	0.00					7.25
	132 kv sc Puwavan- Bandaa	8.20	-	-	05.04.12	31.03.15	-	0.00	0.00					4.10
	132 Kv Gola - Bandaa	18.90	-	-	05.04.12	31.03.15	-	0.00	0.00					9.45
46	132 kv s/s Khairagarh	23.19	-	-	09.08.12	31.07.14		5.80	15.65					0.87
	132 kv LILO Shamsabad Rd- Bodla@Khairagarh	13.1	-	-	05.04.12	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	7.47	1.24					2.19
47	132 kv s/s Auraiyya (TKSAS)	7.84	-	-	20.09.13	31.03.15		1.96	1.18					2.35
	132 kv sc Bharthana-Auraiyya	14.44	-	-	27.04.11	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	10.53	3.54					0.19
48	132 kv s/s Atarra (RNNSAS)	13.41	-	-	31.05.11	COMP 16.03.14		11.80	1.61					0.00
	132 kvSC Banda-Attara	16.49	-	-	20.05.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	6.40	3.34					3.38

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
49	132 kv s/s Jaswant Nagar	14.41	-	-	22.09.13	31.07.14		1.44	11.53					0.72
	132 kv SC Saifai (220 kv)- Jaswant Nagar	6.39	-	-		31.07.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.64	3.63					1.06
50	132 kv s/s Takha	15.47	-	-	22.09.13	30.09.14		1.08	9.98					2.20
	132 kv SC Saifai (220 kv)- Takha	9.3	-	-		30.09.14	ROW/FORST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.93	0.70					3.84



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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
51	132 kv s/s Chakkar Nagar	15.47	-	-	22.09.12	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.08	3.02					5.69
	132 kv SC Saifai (220 kv)- Chakkar Nagar	17	-	-		31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.85	10.67					2.74
52	132 kv s/s Tundla	12.57	-	-	02.04.14	31.03.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.88	0.57					5.56
	132 kv LIO Firozabad-Shikohabad@Tundla	10.49	-	-	23.12.12	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.27	3.40					2.91
	132 kv Etmadpur-Tundla	6.3	-	-	06.04.12	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.49	1.31					1.25
53	132 kv s/s Jawaharpuram	14.50	-	-	-	COMP 20.12.13		11.17	3.34					0.00
	132 kv LIO Panki-Bilhaur@Jawaharpuram	0.43	-	-	27.04.11	COMP 08.12.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.22	0.22					0.00
54	132 kv s/s Mehrauni (TKSAS)	14.47	-	-	20.09.13	31.12.14		2.17	0.43					5.93
	132 kv sc Hasari-Lalitpur	28.38	-	-	27.04.11	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	18.92	7.76					0.85
	132 kv sc Lalitpur-Mehrauni	10.64	-	-	27.04.11	30.04.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	6.41	4.23					0.00
55	132 kv s/s Hasayan (DEPT)	11.5	-	-	24.10.10	30.11.14		4.37	0.35					3.39
	132 kv LIO Hathras-Jalesar@Hasayan	13.34	-	-	05.04.12	31.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	5.71	3.23					2.20



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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
56	132 kv s/s Bamoli(RNNSAS)	16.5	-	-	31.05.11	31.05.14		16.34	0.00					0.08
	132 kv LIO Gokul-Hathras@Bamoli	5.24	-	-	31.05.11	31.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.05	2.12					1.03
57	132 kv s/s Sikandara	14.5	-	-	13.06.12	30.06.14		12.33	1.89					0.15
	132 kv sc Sikandara-Auraiyya	8.87	-	-	20.05.12	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	7.89	0.59					0.20
58	132 kv s/s Panwari	14.5	-	-	25.10.12	31.08.14		11.02	0.22					1.63
	132 kv sc Mahoba-Panwari	16.46	-	-	11.03.12	31.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	8.23	0.77					3.73
	132 kv LIO Rath-Mahoba @Panwari	9.95	-	-	11.03.12	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	5.97	1.22					1.38
59	132 kv s/s Aligarh V	16	-	-	22.09.12	31.10.14		1.92	10.56					1.76
	132 kv s LIO Harduaganj-Boner@Aligarh V	0.2	-	-	-	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.08	0.06					0.03
	132 kv looping Hdg-Boner&HDG-Atrauli	0.14	-	-	-	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.11					0.02
60	132 kv s/s Kalpi	14.3	-	-	-	31.07.14		10.01	3.86					0.21
	132 kv LIO Pukhrayan-Orai@Kalpi	2	-	-	27.01.11	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.20	0.00					0.90
61	132 kv s/s Konch	11.47	-	-	-	31.01.15		0.00	3.79					3.84
	132 kv sc Jalaun-Konch	8.95	-	-	-	31.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.94					4.01

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
62	132 kv s/s Gurusarai	18	-	-	02.04.14	02.04.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.26	0.81					7.97
	132 kv sc Moth-Gurusarai	18.9	-	-	-	31.03.15		0.00	0.00					9.45
63	132 kv s/s Barhan (Firozabad)	12.31	-	-				0.00	1.29					5.51
	132 kv sc Etah-Barhan	20.63	-	-				0.00	0.00					10.32
64	132 kv s/s Kusmara (Mainpuri)	14.48	-	-	29.01.15			0.00	1.52					6.48
	LILO of 132 kv sc Mainpuri-Chhibramau Line @ Kusumara	2.09	-	-	03.02.15			0.00	0.00					1.05
65	132 kv s/s Kurawali (Mainpuri)	14.47	-	-	29.01.15			0.00	1.52					6.48
	LILO of 132 kv Sc Etah- Aliganj Line @ Kurwali	1.6	-	-				0.00	0.00					0.80
66	132 kv s/s Sarila (Hamirpur)	33.44	-	-				0.00	3.51					14.96
	LILO of Bharua Sumerpur - Rath @ Sareila	8.82	-	-				0.00	0.00					4.41
	132 kv SC Panwai- Sareila	18.9	-	-				0.00	0.00					9.45
67	132 kv s/s Hamirpur (Hamirpur)	14.5	-	-				0.00	0.65					6.92
	132 kv LILO Jahanabad-Bharwa Sumerpur	11.52	-	-	23.12.12			0.00	8.72					1.40
68	132 kv s/s Shamshabad	36.08	-	-	29.01.15			0.00	3.79					16.15
	132 kv SC Fatehabad-Shamshabad Line	6.45	-	-	29.01.15			0.00	0.00					3.23
	132 kv SC Shamshabad Road (220)- Shamshabad Line	2.35	-	-	29.01.15			0.00	0.00					1.18
	stringing of 132 kv bah(220-Fatehabad II Ckt Line)	11.5	-	-				0.00	0.00					5.75

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
69	132/33 kv Rasulabad s/s (Kanpur-dehat)	16.5	-	-				0.00	1.73					7.38
	LILO of 132 Kv Line (II Ckt) Aurraia- Sikandra	16.77	-	-				0.00	0.00					8.39
70	132 kv s/s Gwalior Road (Agra)	25.88	-	-				0.00	2.72					11.58
	LILO of Shamshabad-Khairagarh line @ 400 Kv S/S Agra South (Proposed)	9.22	-	-				0.00	0.00					4.61
	LILO of Shamshabad- Agra south (proposed) line @ 132 Kv S/S Gwalior Rd. Agra	4.19	-	-				0.00	0.00					2.10
71	132 kv s/s Bichpuri (Agra)	16.5	-	-				0.00	1.73					7.38
	LILO of 132 kv Sikandara (220) - Cantt Line @ Bichpuri	4.2	-	-				0.00	0.00					2.10
72	132 kv s/s Kirthal (RNN III)	15.9	-	-	20.01.12	30.06.14		13.99	0.48					0.72
	132 kv sc Baraut-Kirthal	10.49	-	-	05.04.12	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	5.48	2.45					1.28
73	132 kv s/s Afzalgarh (RNN III)	12.86	-	-	31.01.14	COMP		12.60	0.26					0.00
	132 kv LILO Nehtaur-Kalagarh@Afzalgarh	1.74	-	-	-	COMP	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.78	0.96					0.00
74	132 kv s/s Jalilpur (Chachriteep)	14.46	-	-	26.11.12	30.06.14		6.51	6.07					0.94
	132 kv LILO Nehtaur-Moradabad@ Chachriteep	12.71	-	-	05.04.12	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	6.48	5.35					0.44

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
75	132 kv s/s Nagina	17.53	-	-	13.12.12	31.07.14		9.12	6.66					0.88
	132 kv sc Nehtaur 220-Nagina	6.38	-	-	05.04.12	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.91	2.79					0.84
76	132 kv s/s Anoopshar (TKSAS)	16.10	-	-	31.12.13	COMP 31.12.13		15.78	0.32					0.00
	132 kv sc Jehangirabad-Anoopshahr	7.09	-	-	27.04.11	COMP 24.12.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.82	2.27					0.00
77	132 kv s/s Khurja II (RNN III)	12.59	-	-	30.12.13	COMP 30.12.13		12.34	0.25					0.00
	132 kv sc Khurja 220-Khurja II	5.11	-	-	05.04.12	COMP 30.09.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.51	0.60					0.00
78	132 kv s/s Jehangirpur (RNN III)	14.29	-	-	11.11.11	31.05.14		14.00	0.21					0.04
	132 kv sc Sikandara 220-Jehangirpur	12.20	-	-	05.04.12	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	5.78	4.31					1.05
	132 kv sc Khair 220-Jehangirpur	14.19	-	-	05.04.12	31.05.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	12.41	1.78					0.00
79	132 kv s/s Dharampur	17.3	-	-	21.06.12	30.06.14		15.57	1.30					0.22
	132 kv sc Debal 220-Dharampur	4.66	-	-	23.12.12	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.12	2.53					0.00

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
80	132 kv s/s Noida sec 115 (RNN III)	14.69	-	-	30.11.11	31.08.14		2.94	11.02					0.37
	132 kv lilo Noida 45-Bhangel @ Noida115	2.02	-	-	-	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					1.01
81	132 kv s/s UPSIDC Masuri (TKSAS)	13.75	-	-	07.10.11	31.03.15		13.06	0.00					0.34
	132 kv sc Dadri-Masuri	5.32	-	-	27.04.11	31.03.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.53	2.39					1.20
	132 kv lilo Dasna400-Dasna132@UPSIDC	8.73	-	-	-	30.06.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					4.37
82	132 kv s/s Tila Morh (RNN III)	20.11	-	-	11.11.11	COMP 12.11.13		19.91	0.20					0.00
	132 kv Loni-Tila Morh	5.32	-	-	05.04.12	COMP 11.11.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.13	3.19					0.00
83	132 kv s/s Govindpuram	28	-	-	29.06.13	31.03.15		1.96	1.26					12.39
	132 kv sc Bapudham-Govindpur	1.7	-	-	05.01.12	31.03.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					0.85
	132 kv sc Madhuvan-Govindpur	2.6	-	-	05.01.12	31.03.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					1.30
84	132 kv s/s Tex Centre Pilkhuwa	14.54	-	-	22.09.12	31.12.14		2.18	4.36					4.00
	132 kv sc Faridnagar- Tex Centre Pilkhuwa	3.33	-	-	23.09.12	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					1.67

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
85	132 kv /s Bachrayun (TK NKG)	22.85	-	-	16.03.12	30.04.14		22.39	0.34					0.06
	T-off from Loc. No. 30 of 132 kv Gajraula220 -Gajraula132 II ckt	3.12	-	-	23.12.12	30.04.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.87	1.25					0.00
86	132 kv s/s Kothi Khidmatpur	16.5	-	-	26.11.12	31.08.14		6.27	6.68					1.77
	132 kv sc Amroha-Kothi Khidmatpur	7.33	-	-	23.12.12	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.79	4.07					0.24
87	132 kv s/s Kundarki (TKSAS)	12.91	-	-	13.06.12	30.06.14		10.33	1.55					0.52
	132 kv LULO Moradabad-Bilari@Kundarki	4.36	-	-	27.04.11	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.62	1.31					0.22
88	132 kv s/s Ramraj (Dept)	15	-	-	05.09.13	COMP 25.10.13		13.65	1.35					0.00
	132 kv sc Jansath220-Ramraj	8.16	-	-	05.04.12	31.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.33	1.40					1.21
	132 kv sc Mawana-Ramraj	6.38	-	-	05.04.12	COMP 26.08.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	5.29	1.09					0.00

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
89	132 kv s/s Pura (TK NKG)	15	-	-	16.03.12	COMP 06.06.13		14.70	0.30					0.00
	132 kv sc Nara-Pura	2.59	-	-	05.04.12	COMP 06.06.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.12	0.47					0.00
	132 sc Khatauli-Pura	3.89	-	-	05.04.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.47	0.74					0.34
90	132 kv s/s Shamli Shyamla	16.5	-	-	29.09.12	30.06.14		6.60	7.43					1.24
	132 sc Nanauta220- Shamli Shyamla	8.9	-	-	23.12.12	31.01.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.66	0.64					2.78
	132 kv sc Jhinjhana - Shamli Shyamla	5.3	-	-		COMP 15.09.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	3.99	1.33					0.00
91	132 kv s/s Milak	21.93	-	-	02.09.12	31.03.15		0.00	2.96					9.48
	132 kv sc Rampur220-Milak	6.75	-	-	-	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					3.38
92	132 kv s/s Rampur Maniharan (Dept)	15.66	-	-	30.09.10	30.06.14		13.78	0.47					0.70
	132 kv sc Nanauta220-Rampur Maniharan	3.07	-	-	27.01.10	31.01.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.23	0.35					0.75
93	132 kv s/s Kota (Dept)	14.68	-	-	31.12.10	30.11.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	7.34	5.51					0.92
	132 kv LIL0 Saharanpur-Deoband@Kota	1.67	-	-	27.01.11	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	1.25					0.21
94	132 kv s/s Gangal Heri	16	-	-	31.03.12	30.09.14		5.60	2.16					4.12

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
	132 kv LIL Saharanpur-Roorkee@Gngalheri	4.36	-	-	-	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					2.18
95	132 kv s/s Kaniyan (Muzzaffarnagar)	18.44	-	-					1.94					8.25
	132 kv LIL O Jasala - Nairpura @ Kaniyan	8.4	-	-					0.00					4.20
96	132 kv s/s Mundali (Meerut)	20.64	-	-					2.17					9.24
	132 kv sc Naglikithore - Mundali Line	4.29	-	-					0.00					2.15
97	132 kv s/s Shahbad (Rampur)	24.79	-	-					2.60					11.09
	132 kv (sc on dc towers) Shahbad-Rampur	12.8	-	-					0.00					6.40
TOTAL (D)		2978.05						TOTAL(D)	714.15					690.10
OTHER IMPORTANT LINES/WORKS														
1	765 kv Anpara D-Unnao (upto Jhusi)	751.61	-	-	01.02.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	548.68	56.37					73.28
2	765 kv Anpara D-Unnao (Jhusi onwards)	538.20	-	-	01.02.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	452.09	72.66					6.73
3	765 kv sc Anpara C-AnparaD	23.00	-	-	01.02.12	30.04.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	17.94	3.80					0.63
4	400 kv dc q Anpara B-Anpara D	28.72	-	-	28.02.11	31.05.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	20.10	8.19					0.22
5	220 kv sc Aurai 400-Phoolpur	38.02	-	-	25.10.11	31.08.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE		15.40					11.31

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
6	220 kv sc Aurai 400-Mirzapur	36.49	-	-	25.10.11	31.08.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE		17.30					9.60
7	132kv DC Aurai400- Aurai132	4.39	-	-	17.06.12	31.08.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE		1.86					1.26
8	132kv DC Aurai400- Gopiganj	14.15	-	-	17.06.12	31.08.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE		6.39					3.88
9	132 kv DC Aurai 400-Rajaka talab	11.92	-	-	17.06.12	31.08.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE		4.27					3.82
10	132 kv LILO Jaunpur Bhadohi@Aurai400	10.39	-	-	17.06.12	31.08.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE		6.09					2.15
11	132 kv DC Gopiganj- Gyanpur	8.87	-	-	17.06.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE		3.42					2.73
12	132 sc Basti-Mehdawal	9.51	-	-	02.10.09	31.05.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	8.88	0.52					0.06
13	132 kv sc Gazipur220-Gazipur132	1.27	-	-	31.10.10	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.51	0.76					0.00
14	132 kv LILO Jnp220-Shahganj@Siddiquepur	2.26	-	-	27.01.11	COMP	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.90	1.36					0.00

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
15	132 kv LILO Sahupuri-Bhelupur@Chakia	8.08	-	-	27.04.11	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.88	2.38					0.41
16	220 kv sc Gajokhar-Jaunpur	9.76	-	-	22.08.09	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	8.02	1.43					0.15
17	132 kv sc Gajokhar-Rajakatalab	5.73	-	-	22.08.09	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	5.09	0.54					0.05
18	220 kv LILO Sultanpur-Phoolpur@Pgarh	10.76	-	-	26.04.11	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	6.68	3.70					0.19
19	132 kv LILO FCI-Kasia@Gkp II	0.65	-	-	27.04.11	COMP 21.09.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.64	0.01					0.00
20	132 kv sc 2ph Basti-Govindnagar	4.64	-	-	03.10.09	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.41	0.14					0.05
21	132 kv sc 2ph Mohaddipur-Cantt Rly	0.36	-	-	31.11.09	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.27	0.03					0.03
22	132 kv sc Lalganj-Kunda	12.41	-	-	23.12.12	30.11.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.24	4.60					3.29
23	132 kv Anandnagar-Naugarh	12.41	-	-	23.12.12	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.42	5.32					2.84

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		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
24	132 kv Anandnagar-Maharajanj	4.8	-	-	23.12.12	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.57	2.74					0.74
25	Replacement by ACCC 132 kv dc Sarnath400-Sarnath132	5.00	-	-	-	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.00					2.50
26	132 kv sc Sonik-Chakalvanshi	7.78	-	-	03.09.09	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.20	1.13					1.23
27	132 kv 2 Ph. 220 Kv S/s Sitapur-Hempur Rly TSS	7.77	-	-	-	31.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.26	5.60					0.45
28	132 kv 2 Ph. 220 Kv S/s Biswan-Biswan Rly TSS	0.88	-	-	-	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.16	0.66					0.03
29	132 kv sc Shajahnpur-Shahaabad	11.49	-	-	27.04.11	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	3.96	5.34					1.09
30	132 kv sc Sohawal-Darshannagar	16.0	-	-	29.02.08	COMP 05.07.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	15.64	0.32					0.00
31	220 kv sc Gonda-Basti	37.4	-	-	23.08.08	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	37.06	0.37					0.00
32	220 kv dc Roza-Dohna	44.49	-	-	22.09.11	31.05.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	43.47	1.02					0.00

Sl. No	NAME OF PROJECT	PROJECT COST ORIGINAL ESTIMATE (Cr.)	PROJECT COST REVISED ESTIMATE (Cr.)	REASONS FOR REVISION IN PROJECT COST	REVISED SCHEDULE		REASONS FOR DELAY	TOTAL EXP UPTO PREVIOUS YEAR (Cr.)	EXPENDITURE DURING THE YEAR 2013-14	IDC	Deductions / Transfers	Trf to FA (Int-expen ses capitalised)	Sources of Capital	EXP PLAN FY 2014-15
					ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
33	220 kv Dohna-CB ganj	12.35	-	-	22.03.12	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	7.66	1.06					1.82
34	T-off of 220KV Roza-Hardoi from L.no. 49 to 220KV ss Shahjahanpur	8.60	-	-	15.08.11	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	3.74	2.87					1.00
35	132 kv sc SGPGI-Uthraithia Rly	1.97	-	-	10.01.08	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.02	0.86					0.04
36	132 kv sc 2ph Ramsanehighat- Budhwal	13.72	-	-	20.01.09	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	9.60	3.39					0.36
37	132 kv dc Barkhera(Bajaj)- Dohna	25.62	-	-	30.06.11	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	24.85	0.56					0.10
38	132 kv Maqsoodpur(Bajaj)- Shahajanpur220	24.21	-	-	30.06.11	31.12.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	15.25	8.16					0.40
39	132 kv dc Khambakhera(Bajaj) Nighasan (II CKT)	7.80	-	-	30.06.11	31.01.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	7.64	0.12					0.02
40	132 kv dc Kundurkhi(Bajaj)- Gonda220	7.26	-	-	30.06.11	COMP 29.11.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	7.19	0.07					0.00
41	132 kv LILO Lakhimpur Pallia @ Nighasan	0.32	-	-	05.01.12				0.05					0.14
42	132 kv sc Sekhsaria sugar Mill- Biswan	2.39	-	-	-				2.28					0.06

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Sl. No	NAME OF PROJECT	PROJECT COST		REASONS FOR REVISION IN PROJECT COST	REVISED SCHEDULE		REASONS FOR DELAY	TOTAL EXP UPTO PREVIOUS YEAR(Cr.)	EXPENDITURE DURING THE YEAR 2013-14	IDC	Deductions / Transfers	Trf to FA (Int+expen ses capitalised)	Sources of Capital	EXP PLAN FY 2014-15
		ORIGINAL ESTIMATE(Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
43	132 kv sc Etah220-Ganj Dudwara	10.72	-	-	05.04.12	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	9.09	0.54					0.55
44	132 kv sc Etah220-Sikandra rao	10.67	-	-	05.04.12	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.85	2.03					1.89
45	132 kv sc Dibiapur-Bidhuna	10.64	-	-	23.12.11	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.60	3.06					2.99
46	132 kv kv LLO Hasari-Lalitpur@Jhansi	8.73	-	-	31.12.10	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	7.77	0.26					0.35
47	132 kv LLO Sarsaul-Khair@Aligarh III	2.72	-	-	27.01.11	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.69	0.67					0.18
48	132 kv LLO Sikandra-Taj@Shamshabad	6.51	-	-	20.11.09	31.10.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.77	1.38					1.18
49	220 kv sc Gokul-Hathras	19.78	-	-	15.09.11	31.01.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	10.90	3.06					2.91
50	220 kv dc Harduaganj-Jahangirabad	33.98	-	-	21.01.11	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	30.85	2.37					0.38
51	132 kv sc 2ph Kosikalan-Chatikara	14.90	-	-	22.08.08	31.07.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	12.96	1.69					0.12

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Sl. No	NAME OF PROJECT	PROJECT COST		REASONS FOR REVISION IN PROJECT COST	REVISED SCHEDULE		REASONS FOR DELAY	TOTAL EXP UPTO PREVIOUS YEAR (Cr.)	EXPENDITURE DURING THE YEAR 2013-14	IDC	Deductions / Transfers	Trf to FA (Int+expenditures capitalised)	Sources of Capital	EXP PLAN FY 2014-15
		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
52	132 kvdc 4ph Kosikalan-Chata Rly	5.32	-	-		COMP 17.01.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.79	0.53					0.00
53	132 kv dc Orai 220- Orai Rly	0.43	-	-	30.08.11	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE		0.14					0.15
54	Replacement by ACCC 132 kv SC Agra- Bodla	5.00	-	-	-	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE		0.00					2.50
55	400 kv LIL O of Vishnu- Muzz@ Srinagar HEP	22.17	-	-	31.05.12	30.04.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	3.33	14.19					2.33
56	132 kv LIL O IA GZD-IA BSR@Dadri	8.63	-	-	31.10.08	30.11.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.73	2.41					2.25
57	132 kv sc Gajraula220-Amroha	5.32	-	-	15.09.09	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.04	0.41					0.43
58	132 kv sc Charla-Mawana	2.72	-	-	27.04.11	30.06.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.63	0.03					0.03
59	132 kv sc Nanauta-Gangoh	2.93	-	-	29.02.08	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	1.88	0.38					0.34
60	132 kv sc Nanauta-Deoband	5.70	-	-	29.02.08	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	4.39	0.26					0.53

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Sl. No	NAME OF PROJECT	PROJECT COST		REASONS FOR REVISION IN PROJECT COST	REVISED SCHEDULE		REASONS FOR DELAY	TOTAL EXP UPTO PREVIOUS YEAR (Cr.)	EXPENDITURE DURING THE YEAR 2013-14	IDC	Deductions / Transfers	Trf to FA (Int+expenses capitalised)	Sources of Capital	EXP PLAN FY 2014-15
		ORIGINAL ESTIMATE (Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
61	220 kv sc Badaun-Sambhal	48.06	-	-	05.04.12	31.08.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	31.62	11.68					2.38
62	220 kv sc Sambhal-Gajraula	37.38	-	-	05.04.13	COMP 24.08.13	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	31.73	5.65					0.00
63	132 sc Moradabad-Bilari	6.25	-	-	27.04.11	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.88	0.83					1.27
64	132 sc Bilari-Chandausi	4.45	-	-	27.04.11	30.11.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.78	2.92					0.38
65	132 kv sc Jehangirabad 220-Lakhauti	2.18	-	-	-	31.01.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	1.14					0.52
66	132 kv sc Rampur 220-Shahjahngr Rly	1.85	-	-	29.03.13	31.08.15	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.28	0.28					0.65
67	132 kv Dadri-Grasim	1.52	-	-	05.07.11	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.61	0.11					0.40
68	132 kv Sikandarabad-Gulaoti Rly	12.09	-	-	05.07.11	31.03.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	7.25	3.63					0.60
69	Replacement by ACCC 132 kv sc Muradnagar-Bulandshar Road	7.57	-	-	-	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	3.41					2.08

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Sl. No	NAME OF PROJECT	PROJECT COST		REASONS FOR REVISION IN PROJECT COST	REVISED SCHEDULE		REASONS FOR DELAY	TOTAL EXP UPTO PREVIOUS YEAR(Cr.)	EXPENDITURE DURING THE YEAR 2013-14	IDC	Deductions / Transfers	Trf to FA (Int+expenses capitalised)	Sources of Capital	EXP PLAN FY 2014-15
		ORIGINAL ESTIMATE(Cr.)	REVISED ESTIMATE (Cr.)		ORIGINAL DATE OF COMPLETION	REVISED DATE OF COMPLETION								
70	132 KV S/s Muradnagar to Muradnagar TSS cable laying	7.45	-	-	-	30.09.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	2.98	3.91					0.28
71	132 KV 2 Phase Kota - Tapri Rly Line	2.8	-	-	-	31.12.14	ROW/FOREST CLEARANCE/ RAILWAY CROSSING CLEARANCE	0.00	0.41					1.20
TOTAL (E)		2091.91	TOTAL (E)											
		New works including exp. Towards Lalitpur Evacuation schemes th. PGCIL												
		Other Expenses incl. Employees cost												
		Interest During Construction (IDC)												
GRAND TOTAL		9675.49	GRAND TOTAL											
		2800.00												



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Details of the Transmission Network

Capacity	FY 07	FY 08	FY 09	FY 10	FY 11	FY 12	Upto 28.2.2013
765kV							
Substations						1	1
Capacity (MVA)						1000	2000
Lines (Ckt kms)	409	409	409	409	409	411	411
400kV							
Substations	14	14	14	14	14	14	14
Capacity (MVA)	7930	7930	7930	8785	8785	8925	9195
Lines (Ckt kms)	4259	4259	4259	4259	4259	4259	4777.727
220kV							
Substations	48	49	54	56	62	66	75
Capacity (MVA)	12570	13470	14890	15850	18230	19910	23510
Lines (Ckt kms)	6669	6840	6904	6996	7533	8001	8183.207
132kV							
Substations	214	219	236	252	261	267	284
Capacity (MVA)	15755	16864	18897	20225	22497	24527	28837
Lines (Ckt kms)	11306	11306	11384	11974	12955	13463	14226.741

Annexure-I

A. Bara 3x660 MW Power evacuating planned network-

Substations -

- i. Greater Noida 765/400/220kV, 2x1500, 2x315 MVA
- ii. Mainpuri 765/400kV, 2x1000 MVA
- iii. Hapur 765/400/220kV, 2x1500, 2x500 MVA
- iv. 400/220kV 2x315 MVA Reewa Road.
- v. 400/220/132kV, 2x315, 2x100 MVA Dasna
- vi. 400/220/33kV, 2x500, 3x60 MVA Ataur (Ghaziabad)
- vii. 400/220/33kV, 2x500, 3x60 MVA Indirapuram
- viii. 400/220kV, 2x500 MVA Sikandrabad

Nearly 1300-1400 MW power may flow from Bara TPS towards West & South UP.

Evacuating Lines :-

- Bara -Mainpuri 2xSC 765 kV Lines
- Mainpuri-Gnoida SC 765kV Line
- Mainpuri-Hapur SC 765kV Line
- LILLO of Obra-Panki 400 kV Line
- Bara-Meja-Rewa 400kV DC Line.

B. Planned additional network for dispersal of Bara TPS(3x660MW) Power

400kV Substations :

- 400/220/33 kV 2x500 MVA, 3X60 MVA Ataur
- 400/220/132 kV 2x500, 2x100 MVA Dasna
- 400/220 kV 2x500 MVA Sikandrabad
- 400/220/33 kV, 2x500, 3x60 MVA Indirapuram
- 400/220 kV 2X500 MVA Noida Sec.148
- 400/132 kV 3X200 MVA Noida Sec.123
- 400/220 kV 2x315 MVA Aligarh

Lines :-

- LILLO of Agra(PG)- Meerut (PG) 765kV SC at G. Noida
- G.Noida - Hapur 765kV SC
- G. Noida (765) - G. Noida 400kV DC
- G. Noida (765) - Sikandrabad 400kV DC
- LILLO of Moradabad-Moradnagar 400kV SC line at Hapur(765)
- LILLO of Muzaffarnagr-Moradnagar 400kV SC line at Ataur(400)

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- Hapur-Dasna 400kV DC
- Hapur-Ataur 400 kV DC
- Indirapuram -Ataur 400 kV DC
- G. Noida (765) - Noida Sec. 148 DC
- Noida Sec. 148 - Noida Sec. 123
- Mainpuri - Aligarh 400kV DC
- LILO of Parichha - Mainpuri PG 400kV DC at Mainpuri (765)

220 kV Substations :-

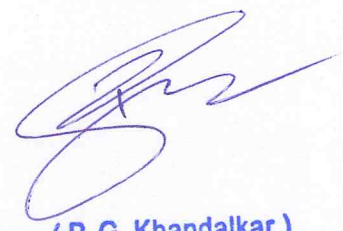
- Pratap Vihar
- Jansath
- Madhuban
- Baghpat
- Fridnagar
- Boner

Lines :-

- LILO of Muradnagar- Loni 220 kV Line LILO at Ataur (400)
- Dasna - Fridnagar
- Sikandrabad (220)- Sikandrabad (400) interconnector DC
- G. Noida- Sector 129 LILO at Naiad (148)
- Reewa Road (220) - Reewa Road (400) DC
- Muradnagar - Modipuram LILO at Fridnagar
- Muradnagar - Shamli LILO at Baghpat 220
- Indirapuram (400) - Pratap Vihar
- Moradnagar - Loni at Ataur
- Dasna - Madhuban DC
- Ataur - Madhuban
- Narora - Khurja LILO at Debai
- Muzaffarnagar - Nara LILO at Jansath
- Aligarh(400) -Boner(220)

132kV Substations :-

- GSI DC
- Pilkhwa
- Vasundhra
- Dankaur
- Ganga nagar
- Jahangirpur


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Khurja-II
Noida Sec. 115
Bachraun
Dharampur
Shyamli - Shyamla

Lines :-

- Dasna (400) - Dasna 132kV DC interconnector & one ckt LILO at UPSIDC
- Faridnagar - UPSIDC
- Faridnagar - Pilkhua
- Mohannagar - Sahibabad LILO at Vasundhra
- Ganga Nagar - Charla (220) DC
- Sikandrahad (220) - Jahangirpur
- Khair (220) - Jahangirpur
- Khurja (220) - Khurja II interconnector SC
- Khatauli - Pura
- Faridnagar (220) - Pilkhua
- Shyamli Shyamla - Jhinhana
- Gajraula - Bachraun
- Debai (220) - Dharampur
- Dadri - UPSIDC
- Nanauta - Rampur Maniharan
- Deoband - Saharanpur LILO at Kota
- Noida Sec.45 - Noida II LILO at Noida Sec. 115
- Nanauta - Shyamli Shyamla
- Boner (220) - Sikandra Rao



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A. Lalitpur 3x660MW Power evacuating planned network -

Substations -

- i. 765/400kV, 2x1500 MVA Agra (765)
- ii. 400/132kV, 3x200 MVA Agra South
- iii. 400/220kV, 2x315 MVA Math
- iv. 220/132kV, 2x100 MVA Lalitpur

Transmission Lines

- Lalitpur-Agra (765) 2x SC 765 KV
- Lalitpur TPS-Jhansi (Dunara) 220kV DC
- Lalitpur TPS- Lalitpur 220kV DC
- LILO of Agra-Agra PG 400kV one ckt at Agra (765)
- Agra- Moradnagar 400kV SC Line LILO at Agra (765)
- Agra(765) -Math 400kV SC
- Agra-Moradnagar 400kV SC Line LILO at Math (400)

Nearly 1500 MW power may flow from Lalitpur TPS towards Agra area. At present 400/220/132kV, 3x315 MVA Agra is the only substation in the area and is fed from Power Grid circuits and catering load of the order 700-800 MVA. It is expected that around 1100 MW of Power will be absorbed in Agra area and rest may flow towards Moradnagar. The Agra South & Math 400kV new substations will assist in meeting the load.

B. Downstream planned additional network for dispersal of Lalitpur 3x660MW Power

220 kV Substations :-

Chatta 220/132kV, 2x160MVA

Lines :-

- Math (400) - Chatta (220kV) DC
- Hathras - Gokul 220kV SC Line LILO at Math (400)

132kV Substaions :-

- 132kV kosi
- 132kV Kheragarh
- 132kV Gwalior Road
- 132kV Chattikara

Lines :-

- Kosi- Chattikara 132kV LILO at Chatta
- Gokul-Kosi 132kV LILO at Chatta
- Kirawari-Mathura 132kV Line LILO at Agra South (400)
- Kheragarh - Gwalior Road 132kV LILO at Agra South (400)
- Kheragarh - Bodla 132kV LILO at Agra South (400)
- Agra South(400)-Agra Cantt.132


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अनिल कुमार गुप्ता

आईओएसओ

अध्यक्ष एवं प्रबन्ध निदेशक



उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लिमिटेड

शक्ति भवन, 14-अशोक मार्ग

लखनऊ - 226 001

फैक्स : 0522-2287827(O)

(फैक्स) : 0522-2287885

संख्या: 683-पावरोअनु0-16/पाट्राकालि/2012-11-पावरोअनु0-16/2011

दिनांक 6 अगस्त, 2012

विषय- स्टेट लोड डिस्पैच सेन्टर, लखनऊ हेतु विभिन्न संवर्ग के नये पदों के सृजन की स्वीकृति के सम्बन्ध में।

फैक्स

प्रमुख सचिव (ऊर्जा)

अतिआवश्यक

उओप्र0 शासन,

लखनऊ।

महोदय,

विद्युत अधिनियम, 2003 की धारा-32 के अनुसार स्टेट लोड डिस्पैच सेन्टर का गठन किया जाना है।

2- उओप्र0 शासन की अधिसूचना संख्या: 78/24-ऊओनि0नि0प्र0/11-525/08 दिनांक 24.01.2011 (संलग्नक-1) द्वारा पावर सिस्टम यूनिट को तत्काल प्रभाव से स्टेट लोड डिस्पैच सेन्टर के रूप में स्थापित किया गया है तथा इसका संचालन स्टेट ट्रांसमिशन यूटीलिटी के रूप में उओप्र0 पावर ट्रांसमिशन कारपोरेशन लि0 द्वारा किया जाना है।

3- अधिसूचना संख्या-2974/24-पी-2-2010 दिनांक 23.12.2010 द्वारा उत्तर प्रदेश विद्युत सुधार (उओप्र0 पावर कारपोरेशन लि0 के अधिकारियों और कर्मचारियों का उओप्र0 पावर ट्रांसमिशन कारपोरेशन लि0 में अन्तर्गण) स्कीम, 2010 द्वारा पावर सिस्टम/एस0एल0डी0सी0 से सम्बन्धित कार्मिकों को अनन्तिन आधार पर पावर कारपोरेशन से उओप्र0 पावर ट्रांसमिशन कारपोरेशन लि0 में अन्तरित कर दिया गया है।

4- ऊर्जा प्रणाली, एस0एल0डी0सी0-ई0ओ0 तथा यूओएल0डी0सी0एस0सी0 को सम्मिलित करते हुए अधिकारियों तथा अधिकारकों की आवश्यकता का एक प्रस्ताव उओप्र0 पावर ट्रांसमिशन कारपोरेशन लि0 के निदेशक मण्डल के सम्मुख प्रस्तुत किया गया। निदेशक मण्डल ने दिनांक 08.01.2011 को सम्पन्न बैठक में निर्णय लिया कि एस0एल0डी0सी0 के वित्तीय स्वावलम्बन के दृष्टिगत उसके संगठनात्मक ढाँचे में जन शक्ति (अधिकारियों/कर्मचारियों की संख्या) की आवश्यकता का पुनर्आकलन करते हुए उसे युक्तिपूर्वक कम किया जाए और इस आशय का प्रस्ताव निदेशक मण्डल के समक्ष पुनः प्रस्तुत किया जाए।

5- तदोपरान्त एस0एल0डी0सी0 के लिये जनशक्ति का पुनर्आकलन करते हुए इस आशय का प्रस्ताव उओप्र0 पावर ट्रांसमिशन कारपोरेशन लि0 के निदेशक मण्डल की दिनांक 29.02.2012 की बैठक में प्रस्तुत किया गया (संलग्नक-11)। निदेशक मण्डल ने प्रस्तुत प्रस्ताव के प्रस्तर-6 व 8 के अनुसार अधिकारियों तथा अधिकारिकों के नए पदों का सृजन तथा उस पर पड़ने वाले अतिरिक्त व्यय का अनुमोदन प्रदान किया (संलग्नक-11)।

6- निदेशक मण्डल के निर्णय के अनुसार एस0एल0डी0सी0 में 110 अधिकारियों की आवश्यकता है। ऊर्जा प्रणाली, एस0एल0डी0सी0-ई0ओ0 तथा यूओएल0डी0सी0एस0सी0 में अधिकारियों के कुल 82 स्वीकृत पदों के सापेक्ष 86 अधिकारी कार्यरत थे। अतः अधिकारियों के कुल 110 आवश्यक पदों के सापेक्ष 28 (110-82) नए पदों के सृजन की आवश्यकता है। उपरोक्त के अतिरिक्त अधिकारियों के 57 नये पदों का भी सृजन किये जाने का निर्णय निदेशक मण्डल द्वारा किया गया है।

7- नवसृजित किये जाने वाले पदों एवं अतिरिक्त वित्तीय व्यय का विवरण निम्नवत् है :-

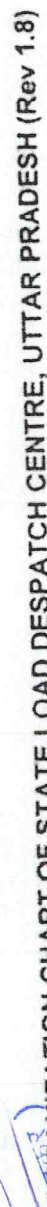
(अ)- अधिकारियों के अतिरिक्त पद

क्रमांक	पदनाम	वाँछित पदों की संख्या
1.	निदेशक	01
2.	मुख्य अभियन्ता (स्तर-I/II)	01

(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य), उओप्र0 पाट्राकालि.

मुख्य अभियन्ता (ऊर्जा प्रणाली)

कमश:.....2



Feedback

~~संलग्नक - 5~~

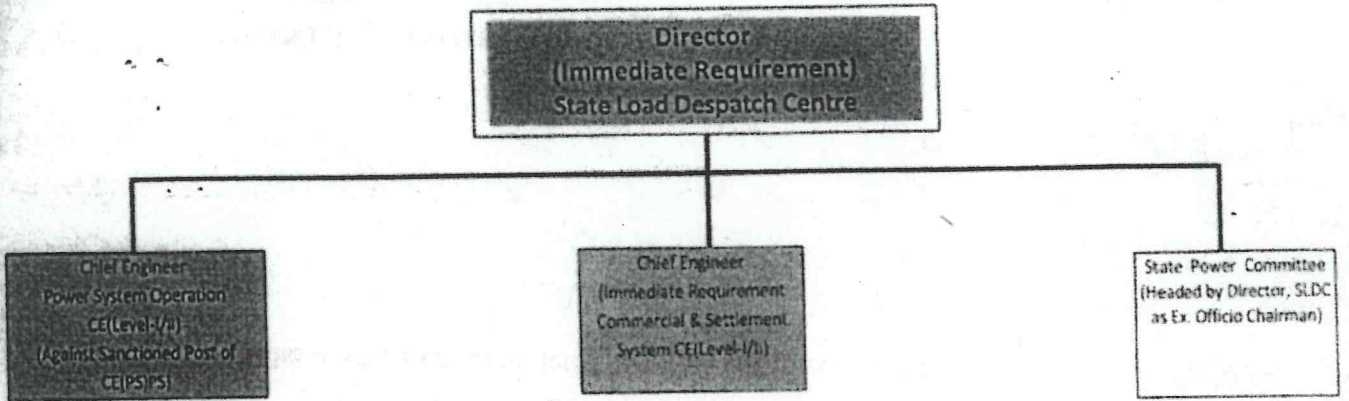
मुख्य अभियन्ता (ऊर्जा प्रणाली)

Legends

ED - Executive Director
 CE - Chief Engineer
 SE - Superintending Engineer
 EE - Executive Engineer
 AE - Assistant Engineer
 JE - Junior Engineer
 Dy CAO - Deputy Chief Account Officer
 Sr. AO - Senior Account Officer
 AO - Account Officer
 CO-C - Computer Operator on contract
 L&MTOA- Long Term & Medium term open access
 STOA&CT- Short term open access & collective transactions
 O- Operation
 SCADA - Supervisory control & data acquisition system
 IT- Information Technology
 CS- Computer Science
 MO- Market Operation
 OA- Open Access
 E&I- Establishment & Investment
 UI- Unscheduled Interchange
 RAU- Regulatory Affairs unit
 HR- Human resource
 HQ- Head Quarter
 OS- Office Superintendent

(प्रमुख अभियन्ता (ऊर्जा प्रणाली))
 निदेशक (वाणज्य), उपप्रधानाधिकारी

मुख्य अभियन्ता (ऊर्जा प्रणाली)



Staff- SLDC (Director/CE)

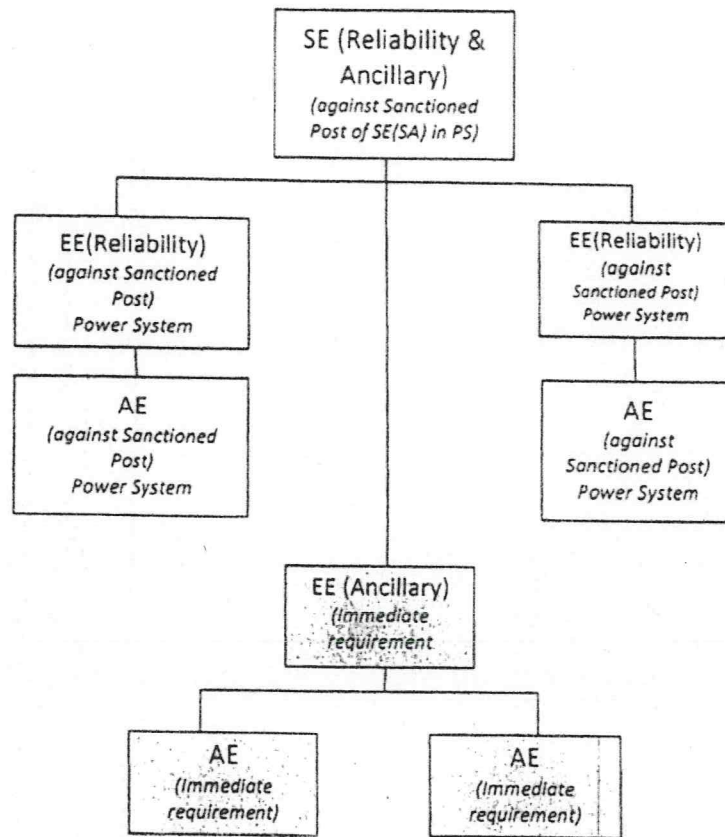
Name Of Post	Proposal	SLDC Deptt	Wing
Stenographer	1 SLDC	Director SLDC	Director SLDC
Office Assistant II	1 SLDC	Director SLDC	Director SLDC
Office Assistant III	1 SLDC	Director SLDC	Director SLDC
Peon	1 SLDC	Director SLDC	Director SLDC
Stenographer	1 SLDC	CE - PSO	CE - PSO
Office Assistant III	1 SLDC	CE - PSO	CE - PSO
Peon	1 SLDC	CE - PSO	CE - PSO
Stenographer	1 SLDC	CE - Comm. & Settlement System	CE - Comm. & Settlement System
Office Assistant III	1 SLDC	CE - Comm. & Settlement System	CE - Comm. & Settlement System
Peon	1 SLDC	CE - Comm. & Settlement System	CE - Comm. & Settlement System

(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य), उपप्रवाहकालि.

मुख्य अभियन्ता (ऊर्जा प्रणाली)

SE (Reliability & Ancillary)

Total Strength- 8



SE-1

EE-3

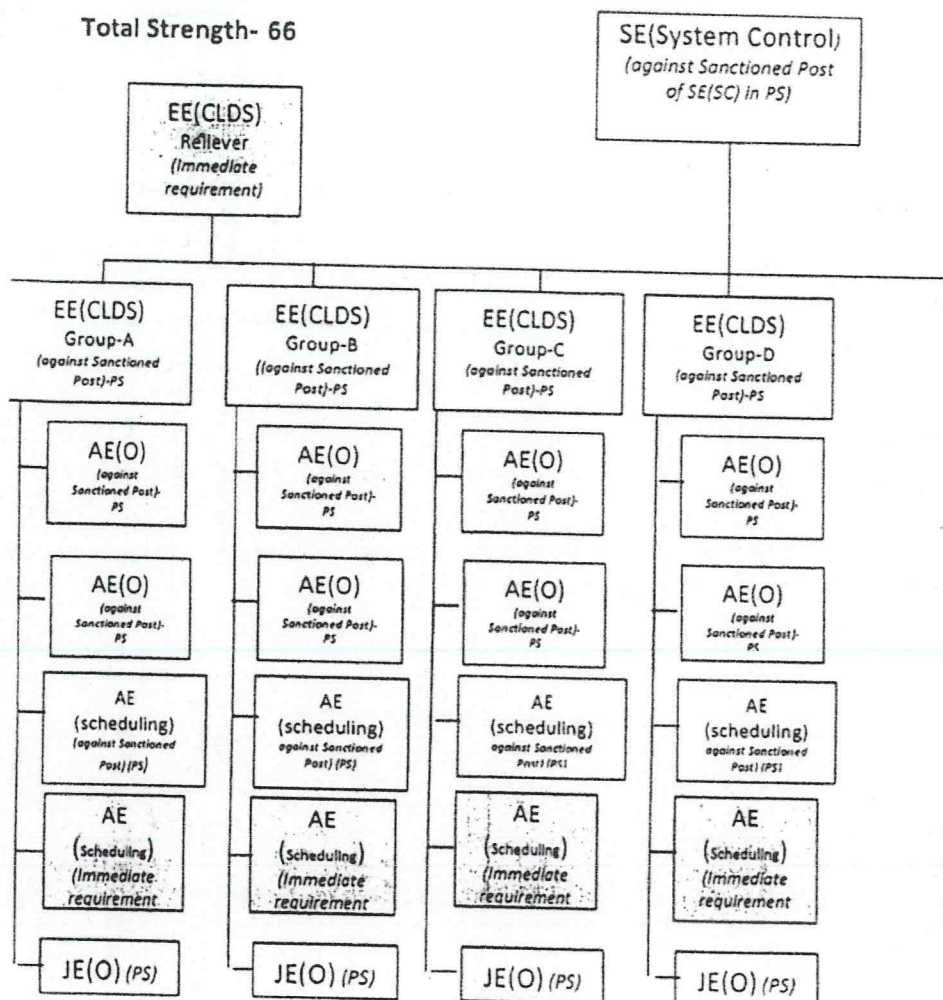
AE-4

Name Of Post	Proposal	SLDC Deptt	Wing
Computer Operator	4 PSO		Reliability & Ancillary
Peon	3 PSO		Reliability & Ancillary

(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य), उपप्रवाहकालि.

मुख्य अभियन्ता (ऊर्जा प्रणाली)

Total Strength- 66

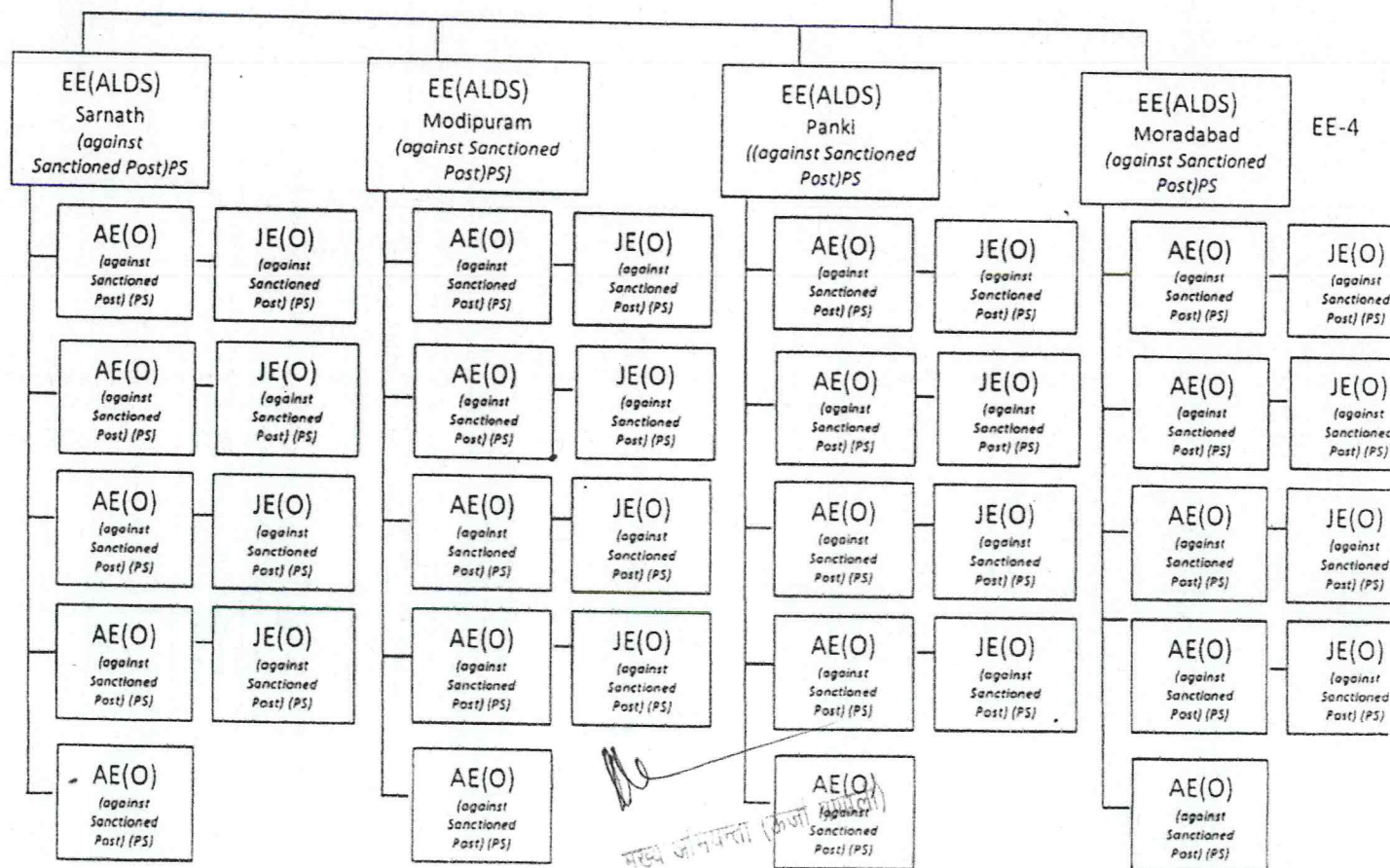


EE-5

(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य), उपप्राध्यापक।

AE-16

JE-4



EE-4

aff - system Control

Name Of Post	Proposal	SLDC Deptt	Wing
Computer Operator	4 PSO		CLDS LKO
Peon	4 PSO		CLDS LKO
TPO	3 PSO		system control
Computer Operator	18 PSO		ALDS(3 in Panki & 5 each in other ALDS)
TPO	2 PSO		ALDS Panki
Office Assistant III	1 PSO		ALDS Panki
Peon	5 PSO		ALDS Panki
Sweper	1 PSO		ALDS Panki
Office Assistant III	1 PSO		ALDS MBD
Peon	5 PSO		ALDS MBD
Sweper	1 PSO		ALDS MBD
Office Assistant III	1 PSO		ALDS Modipuram
Peon	5 PSO		ALDS Modipuram
Sweper	1 PSO		ALDS Modipuram
Office Assistant III	1 PSO		ALDS Sarnath
Peon	5 PSO		ALDS Sarnath
Sweper	1 PSO		ALDS Sarnath

Note:

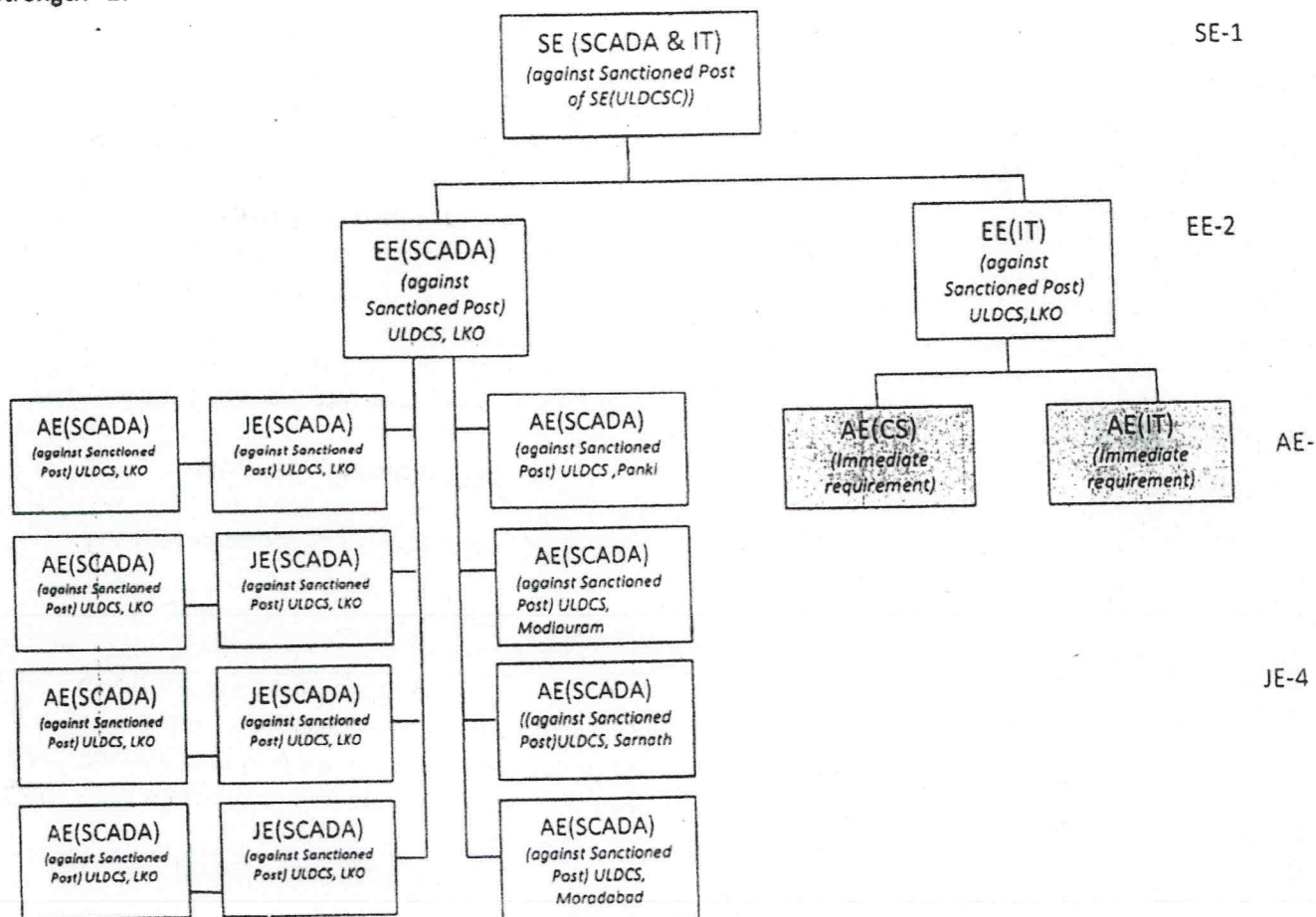
1. All Junior Engineer (JEs) working in shift at Lucknow under Power System Operation shall be deemed on deputation. They will be repatriated after one year.
2. All Junior Engineer (JEs) working in shift at all four ALDS under Power System Operation shall be deemed on deputation. They will be repatriated after one year.
3. Two computer operators at Panki ALDS shall be taken from outsourcing as and when TPO posted there retire.
4. One TPO in system control shall continue to work in establishment unit of SLDC.
5. One TPO in system control shall continue to assist in the work of shut down.
6. One TPO in system control shall continue to work on computer.

(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य), उप्रपाट्टाकालि.

मुख्य अभियन्ता (ऊर्जा प्रणाली)

SE (SCADA & IT)

Total Strength- 17

Staff- SCADA & IT

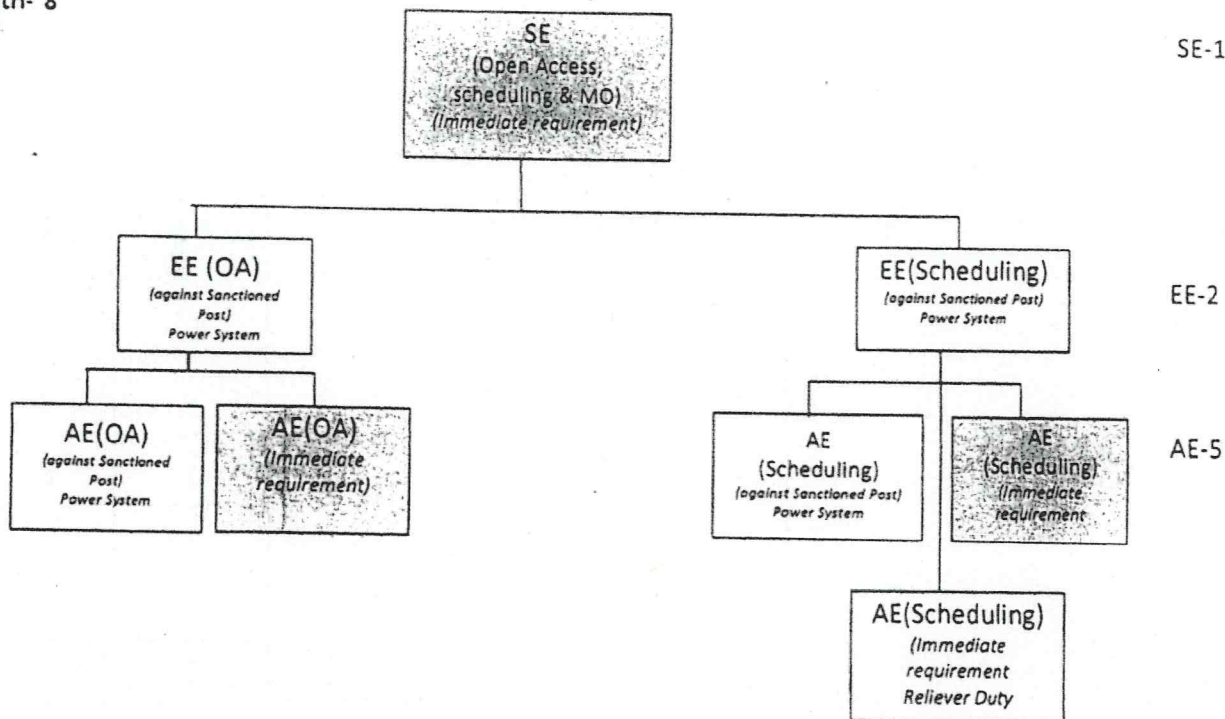
Name Of Post	Proposal	SLDC Deptt	Wing
Office assistant III	1	Comm & Settlement Sys.	SCADA & IT
Technician TT(TG-2)	5	Comm & Settlement Sys.	SCADA & IT
Peon	4	Comm & Settlement Sys.	SCADA & IT
Computer Operator	2	Comm & Settlement Sys.	SCADA & IT

(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य),उप्रपाट्टाकालि.

मुख्य अभियन्ता (ऊर्जा प्रणाली)

SE (Open Access, scheduling)

Total Strength- 8



Staff - Open Access, scheduling & MO

Name Of Post	Proposa	SLDC Deptt	Wing
Peon	2	PSO	Open Access, scheduling
Computer Operator	4	PSO	Open Access, scheduling

Note:

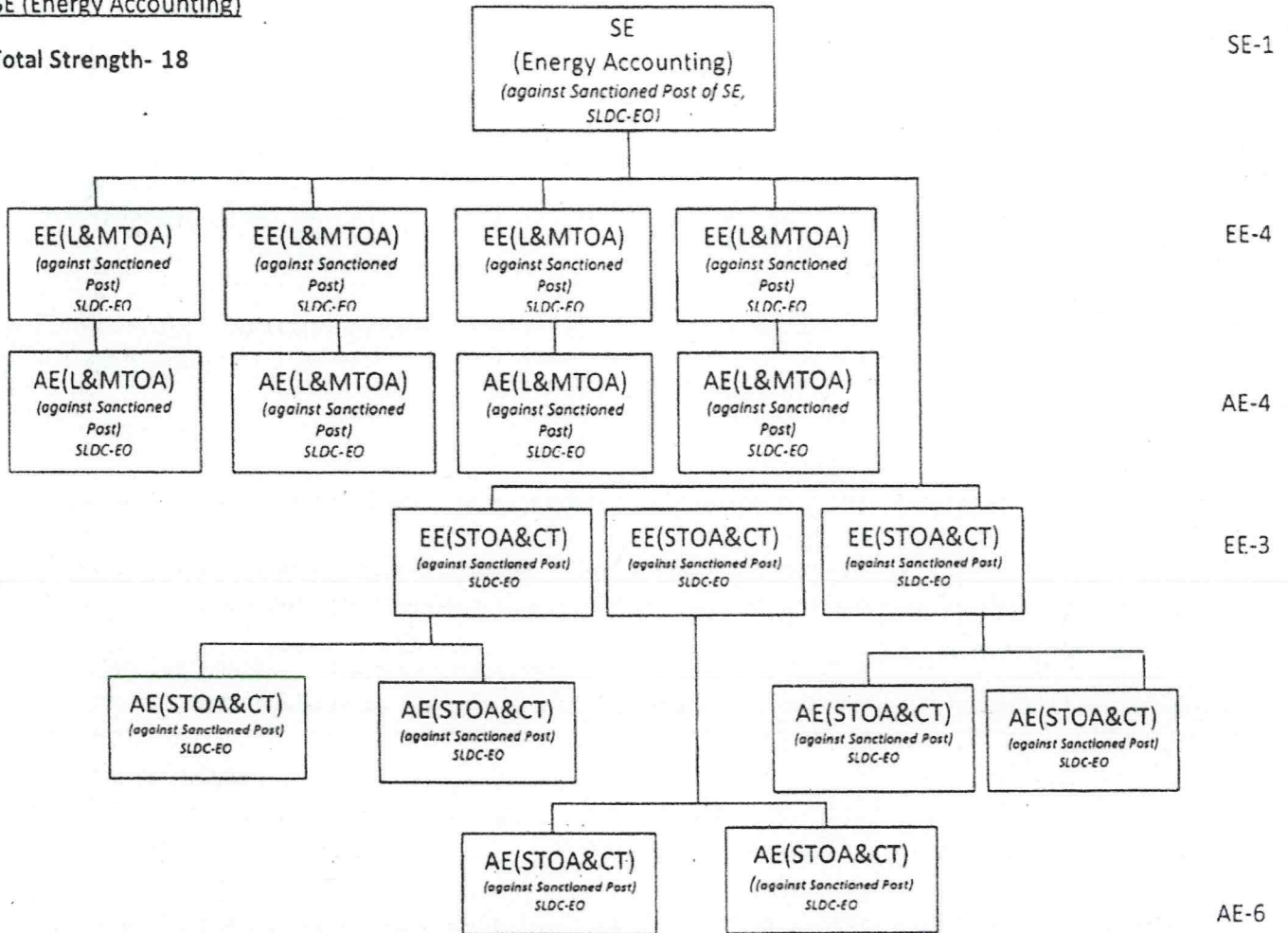
- Two AEs working for scheduling shall be posted elsewhere after automation in scheduling. However AEs for reliving duty shall be retained.

(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य), उपप्रपाट्टाकालि.

मुख्य अभियन्ता (ऊर्जा प्रणाली)

SE (Energy Accounting)

Total Strength- 18



Note: The requirement of officers in this unit shall be reassessed after completion of automation and surplus strength may be utilised elsewhere in view of ever growing duties of SLDC.

Staff- Energy Accounting

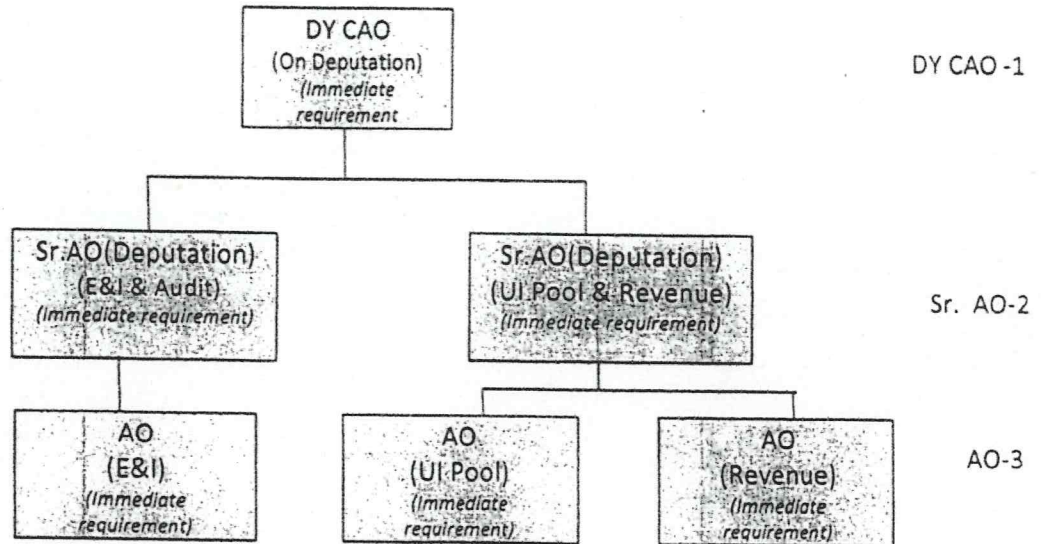
Name Of Post	Proposal	SLDC Deptt	Wing
Office Assistant III	1	Comm. & Settle sys.	Energy Accounting
Computer operator	10	Comm. & Settle sys.	Energy Accounting
Peon	5	Comm. & Settle sys.	Energy Accounting

(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य), उप्रपाट्टाकालि.

मुख्य अभियन्ता (ऊर्जा प्रणाली)

DY CAO (Accounts & Audit)

Total Strength- 6

Staff - Accounts & Audit

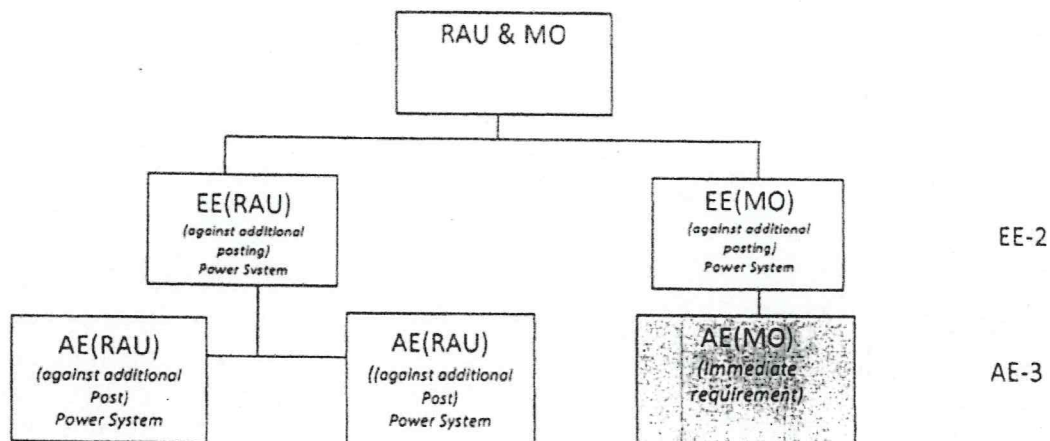
Name Of Post	Proposal	SLDC Deptt	Wing
Accountant	3	Comm. & Settle sys.	Accounts & Audit
Assistant Accountant	4	Comm. & Settle sys.	Accounts & Audit
Computer Operator	3	Comm. & Settle sys.	Accounts & Audit
Peon	3	Comm. & Settle sys.	Accounts & Audit

(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य), उप्रपाट्टाकालि.

मुख्य अभियन्ता (ऊर्जा प्रणाली)

SE (Regulatory Affairs Unit)

Total Strength-5

Staff - Regulatory Affairs Unit

Name Of Post	Proposal	SLDC Deptt	Wing
Computer Operator	4	Comm. & Settle sys.	RAU&MO
Peon	2	Comm. & Settle sys.	RAU&MO

(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य), उपप्रपाट्टाकालि.

मुख्य अभियन्ता (उत्तरा प्रमोद)

SE (Establishment & HR)

Total Strength- 4

SE
(Establishment & HR)
(against sanction post of SE
(HQ) in PS)

SE-1

EE (Establishment & HR)
(against sanction post)
in PS

EE-1

AE (Head
Quarter)
(Immediate
requirement)

AE-1

JE (Head
Quarter)
(against Sanctioned
Post)

JE-1

Note: JE(Head Quarter) shall be on deputation.

Staff - Establishment, Training & Certification

Name Of Post	Proposal	SLDC Deptt	Wing
Office Superintendent	1 SLDC	Establishment & HR	
Office Assistant I	2 SLDC	Establishment & HR	
Office Assistant II	2 SLDC	Establishment & HR	
Office Assistant III	6 SLDC	Establishment & HR	
Computer Operator	5 SLDC	Establishment & HR	
Peon	4 SLDC	Establishment & HR	

(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य), उप्रपाट्टाकालि.

Services through outsourcing

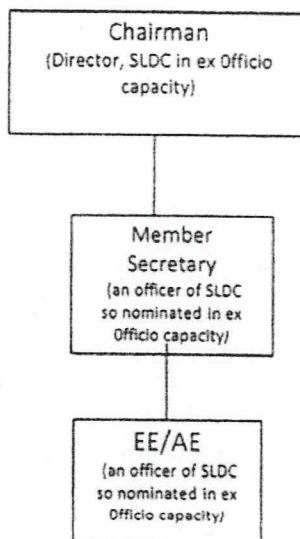
1. Security of SLDC Headquarter at Lucknow & four ALDS including office of SCADA.
2. Cleaning, sanitary & housekeeping services at SLDC headquarter at Lucknow.
3. Maintenance of Mechanical & Electrical appliances, gadgets & equipments excluding that covered under SCADA & IT.
4. The services as may be required by SLDC for SCADA & IT etc.
5. Canteen
6. Transport
7. Horticulture
8. Peon will be a dead cadre and after the retirement of existing peons these posts will be filled from outsourcing.


मुख्य आचार्य (अज्ञ प्रणाली)


(प्रमोद गो० खंडालकर)
निदेशक (वाणिज्य), उपपाट्टाकालि.

State Power Committee

Total Strength-Nil

Staff - State Power Committee

Name Of Post	Proposal	SLDC Deptt	Wing
Computer Operator	2 SLDC	SPC	
Peon	1 SLDC	SPC	


 (प्रमोद गो० खंडालकर)
 निदेशक (वाणिज्य), उप्रपाट्टाकालि.


 मुख्य अभियंता (ऊर्जा प्रणाली)

Breakup of SLDC Charges for Financial Year 2014-15 (Proposed)**(Rs. In Crore)**

S. No.	Details	Cost (Crore)	Remarks
1.	Employee Costs	20.00	
2.	A & G Costs	8.00	
3.	R & M Costs (AMCs) Includes small capital works	6.5928	
4.	SLDC Dynamic & Interactive Website & Software Development	5.00	
5.	Sub Total	39.5928	
6.	Depreciation	-	
7.	Interest & Finance Charges	-	
8.	Less : Other Income	1.00	From SLDC Fees/Charges
9.	Return on Equity	-	
	Total SLDC ARR	38.5928	

Agarwal

(S. M. Agarwal)
 Superintending Engineer (S. A.)
 State Load Despatch Centre
 Shakti Bhawan, 14- Ashok Marg,
 Lucknow



2/4/14

Note: Since SLDC Balance sheet is yet to be identified from UPPTCL, depd ROE is taken nil. With respect to Interest & Finance charges it is nil as no loan is taken for SLDC Capex & Opex requirement.

Agarwal 2/4/14